


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003			
		WELL API NO. 30-025-37291			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name NATHANIEL 29 STATE			
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 1			
2. Name of Operator PATTERSON PETROLEUM LP		9. Pool name or Wildcat EAST CORBIN; WOLFCAMP			
3. Address of Operator P.O. DRAWER 1416 SNYDER, TX 79550		13310			
4. Well Location Unit Letter <u> M </u> : <u> 660 </u> Feet From The <u> SOUTH </u> Line and <u> 990 </u> Feet From The <u> WEST </u> Line Section <u> 29 </u> Township <u> 17-S </u> Range <u> 34-E </u> NMPM County <u> LEA </u>					
10. Date Spudded 07/28/05	11. Date T.D. Reached 09/18/05	12. Date Compl. (Ready to Prod.) 11/28/05			
13. Elevations (DF& RKB, RT, GR, etc.) 4085' GR		14. Elev. Casinghead 4087'			
15. Total Depth 13,630'	16. Plug Back T.D. 11,278'	17. If Multiple Compl. How Many Zones? NO			
18. Intervals Drilled By Rotary Tools R		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,308' - 11,092' WOLFCAMP		20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run PLATFORM EXPRESS/HRLA, DIPHOLE SONIC		22. Was Well Cored ROTARY SIDEWALLS			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	425'	17-1/2"	500 sx	0
9-5/8"	40#	4800'	12-1/4"	2450 sx	0
5-1/2"	17#	11,394'	8-3/4"	700 sx	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-7/8" 10,588'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
(10,308-16') 0.40" 32 holes			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
(10,493 - 10,548') 0.40" 144 holes			10,308-16' 2000 gals 15% HCL acid		
(11,043 - 11,092') 0.40" 96 holes			10,493-10,548' 12,000 gals 15% HCL acid		
			11,043-92' 4000 gals 12% HCL acid		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 1 1/4" ROD PUMP		Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
					Water - Bbl.
					Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) WELL HAS NOT YET BEEN TESTED.					Test Witnessed By
30. List Attachments ELECTRIC LOGS, DST'S, CORE ANALYSIS, DEVIATION SURVEY.					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name NOLAN VON ROEDER		Title ENGINEER	Date 11/30/05
E-mail Address					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T. Salt			T. Ojo Alamo		T. Penn. "B"
B. Salt			T. Kirtland-Fruitland		T. Penn. "C"
T. Yates			T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers			T. Cliff House		T. Leadville
T. Queen			T. Menefee		T. Madison
T. Grayburg			T. Point Lookout		T. Elbert
T. San Andres 4548			T. Mancos		T. McCracken
T. Glorieta			T. Gallup		T. Ignacio Otzte
T. Paddock 6200			Base Greenhorn		T. Granite
T. Blinebry			T. Dakota		T
T. Tubb			T. Morrison		T.
T. Drinkard			T. Todilto		T
T. Abo 8335			T. Entrada		T.
T. Wolfcamp 10,108			T. Wingate		T.
T. Penn			T. Chinle		T.
T. Cisco (Bough C)			T. Permian		T.
			T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from...10,308.....to.....10,316'.....
No. 2, from...10,493.....to.....10,548'.....

No. 3, from.....11,043.....to.....11,092'.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology