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Ţ	Office District I Energy, Minerals and Natural Resources	Form C-103 May 27, 2004			
	1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-29031			
	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
	District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE ⊠ FEE □			
	District IV Santa Fe, NM 8/305	6. State Oil & Gas Lease No.			
	1220 S. St. Francis Dr., Santa Fe, NM 87505	LG-2414			
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Chalupa AAD State			
	1. Type of Well: Oil Well Gas Well Other	8. Well Number			
ŀ	2. Name of Operator	2 0 OCDID N - 1			
	Yates Petroleum Corporation	9. OGRID Number 025575			
Ì	3. Address of Operator	10. Pool name or Wildcat			
	105 S. 4 th Street, Artesia, NM 88210	Saunders Permo Upper Penn			
	4. Well Location	**			
		gen 330 feet from the West line			
1	Section 13 Township 14S Range 33E	NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	4182' GR				
Pit or Below-grade Tank Application □ or Closure □ Pit typeSteelDepth to GroundwaterN/ADistance from nearest fresh water wellN/ADistance from nearest surface waterN/ADistance from nearest fresh water wellN/ADistance from nearest surface waterN/ADistance from nearest fresh water wellN/ADistance from nearest surface waterN/ADistance fro		For any and the second			
		Distance from nearest surface water <u>N/A</u>			
		Construction Material N/A			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPO		report of Other Data			
		SEQUENT REPORT OF:			
	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON		LING OPNS. P & A			
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗌			
	OTHER: OTHER:	П			
-	13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed con		ach wellbore diagram of proposed completion			
	or recompletion.				
No. 12.13.14.15.76					
Yates Petroleum Corporation proposes to Plug and Abandon well as follows: 1) Set 5-1/2" CIBP @ 9815' and dump 35' cement on plug. 2) TIH w/tubing to 7862', circulate plugging mud and spot 100' plug (25 sx) in casing. 3) PUH and spot 100' plug (25 sx) 5710-5610'. 4) Perforate casing @ 4300'. TIH w/tubing and packer and spot 100' plug (35 sx) 4300-4200'. Tag plug (35) Perforate casing @ 2773'. TIH w/tubing and packer and spot 100' plug (30 sx) 2773-2673'.					
			3) PUH and spot 100' plug (25 sx) 5710-5610'. 4) Perforate casing @ 4300'. TIH w/tubing and packer and spot 100' plug (35 sx) 4300-4200'. Tag plug (5) Perforate casing @ 2773'. TIH w/tubing and packer and spot 100' plug (30 sx) 2773-2673'. 7AG (6) Perforate casing @ 500'. TIH w/tubing and packer and spot 100' plug (35 sx) 500-400'. Tag plug. 7) Perforate casing @ 60'. 8) Spot plug to surface (15 sx). THE OIL CONSERVATION DIVISION MUST (15 sx). BE NOTIFIED 24 HOURS PRIOR TO THE		
					00'. Tag plug. S
73' TAG(A)					
Tag plug.					
ATION DIVISION MUST					
	DE NOTH IED 24 HOURS I MEN TO THE				
(Proposed Schematic Attached) BEGINNING OF PLUGGING OPERA		JGGING OPERATIONS.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
			9	SIGNATURE TITLE Regulatory Complian	oce Technician DATE 12.7.05
7	Type or print name Stormi Davis E-mail address: stormid@ypcnm.c	com			
]	For State Use Only	NSTATT			
	ADDROVED DV. HOLD REPRESENTATION				
	APPROVED BY: Lay W. WIR OF THE	DA TEC 1 2 2005			
(Conditions of Approval (if and):	<u> </u>			

FIELD: Saunder Permo U. Penn WELL NAME: Chalupa AAD State #2 Lea County, NM 1650' FSL & 330' FWL, Sec 13-14S-33E LOCATION:___ KB: 4201.8' GL: 4182.8' ZERO: **CASING PROGRAM** COMPLETION DATE: 3/11/85 SPUD DATE: 12/2/84 COMMENTS: API No.: 30-025-29031 450' 13-3/8" 54.5# J-55 <u>4250'</u> 13-3/8" 32# J-55 5-1/2" 17# N-80 & J-55 LT&C 10,197' 60' surface plug in and out of casing 17-1/2" Hole 100' plug in and out of casing 500' – 400' Tag Plug 13-3/8" @ 450", cemented 11" Hole w/450 sx circ 100' plug in and out of casing 2.773' - 2,673' **TOPS** Rustler 1762' B. Salt 2612' Yates 2723' 3498' Queen 4182' SA 100' plug in and out of casing 4,300' - 4,200' 5660' Glorieta Tag Plug Tubb 7082' 7812' Abo 8-5/8" casing at 4,250' cemented WC 9220' w/ 1750 sx circ. 9840' Virgilian TOC:4,440' 7-7/8" Hole 100' cement plug 5,710' – 5,\$10' DV Tool @7004' with 100' cement plug 100' cement plug 7,862' - 7,762' CIBP @ 9,815' 35' cmt on top Bough Perfs: 9,865-9892" Bough Perfs: 9,921-9,941' Bough Perfs: 9,986-10,044' Cement Retainer @ 10,070' Squeezed w/ 100 sx Bough Perfs: 10,089-98' Not to Scale 10/11/05 DC PBTD: 10,150' 5-1/2" @ 10,197' w/ 1st Stage w 850 sx. 2nd stage w 650 sx TD 10,197'