

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35976
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name WTYSRU				
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					8. Well No. 443				
2. Name of Operator Chesapeake Operating, Inc.					9. Pool name or Wildcat Teas Yates Seven Rivers West				
3. Address of Operator P.O. Box 18496, Okla. City, OK 73154-0496									
4. Well Location Unit Letter <u>I</u> : <u>1855</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>20S</u> Range <u>33E</u> NMPM Lea County									
10. Date Spudded 03/06/03	11. Date T.D. Reached 03/14/03	12. Date Compl. (Ready to Prod.) 03/14/03	13. Elevations (DF& RKB, RT, GR, etc.) GR: 3557'		14. Elev. Casinghead				
15. Total Depth 3460'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By	Rotary Tools 0-TD	Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name 3157-3207' Yates					20. Was Directional Survey Made Yes				
21. Type Electric and Other Logs Run Spectral Density Dual Spaced NEUTRON Dual Laterlog Micro Guard					22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8-5/8	32#	1414'	12-1/4"	675 sx					
5-1/2	15.5#	3460'	7-7/8"	550 sx Lead					
				270 sx Tail					
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD			
NA						SIZE	DEPTH SET	PACKER SET	
						2-3/8"	3289'	TACE 3070'	
26. Perforation record (interval, size, and number) 3157-65'; 3188-91'; 3196-99'; 3204-07'; 3214-17' Yates 0.42" 25 holes total ±			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
			3157'-3217'		Acideze w/1000 gal 15% NEfe & 25 BS, frac q/40,000 gal gelled borate & 10,000# 20/40 sand				
28. PRODUCTION									
Date First Production 04/18/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"x1-1/2"x12' RHBC			Well Status (Prod. or Shut-in) Prod.				
Date of Test 04/22/03	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 170	Gas - MCF 0	Water - Bbl. 77	Gas - Oil Ratio		
Flow Tubing Press. 110 psi	Casing Pressure 20 psi	Calculated 24-Hour Rate	Oil - Bbl. 170	Gas - MCF 0	Water - Bbl. 177		Oil Gravity <u>50.0</u> API <u>30.0</u> Hobbs 000		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By			
30. List Attachments D-103, C-104, Logs									
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature <i>Andrew J. McCalmont</i>			Printed Name Andrew J. McCalmont			Title Asset Manager			Date 06/24/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1342 _____	T. Canyon _____
T. Salt 1420 _____	T. Strawn _____
B. Salt 2955 _____	T. Atoka _____
T. Yates 3130 _____	T. Miss _____
T. 7 Rivers 3340 _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3155 to 3167
 No. 2, from 3188 to 3228

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1342	1342	Gray & Red shale & sandstone				
1347	2955	1613	anhydrite, salt w/gray shale				
2942	3150	208	dolomite, gray, white, brown				
3150	3170	20	VF grained sandstone & siltstone				
3170	3190	20	dolomite offwhite to gray brown				
3190	3228	38	VF grained sandstone				
3228	3268	40	dolomite w/minor shale				
3268	3318	50	VF grained sand, siltstone w/minor dolomite				
3318	3450	132	dolomite-lt brown gray				