

New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM 11125

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. Never Ready
14 Federal # 19. API Well No.
300-2533102

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea County, N.Mex.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Tally in hole w/ open-ended tubing to 7,050'. Spot 30 sx Plug from 7,050' to 6,800' WOC Tag.
2. Spot 30 sx Plug at 5,400' - 5,500'. Intermediate Shoe.
3. Find Free Point of 5 1/2" casing.
4. Cut casing at Free Point. POOH w/ casing.
5. RIH w/ tubing to 50' inside 5 1/2" csg stub, spot 45 sx Plug.
6. Spot 65 sx Plug 500' - 400'. Surface Shoe, WOC, Tag.
7. Spot 15²⁵ sx Plug 30⁴⁰ - 0'.
8. Install Dry Hole Marker.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED14. I hereby certify that the foregoing is true and correct
Name (Printed/Type)

A. Boutin

Title Agent

Signature

Date 12/8/05

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

DEC 14 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

MAVERICK WELL PLUGGERS

COMPANY: Arch Petroleum Corp.

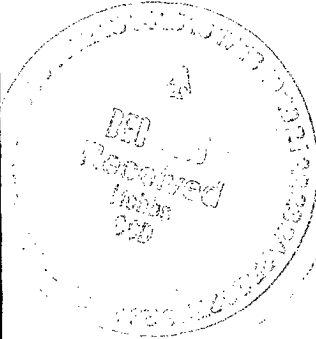
WELL NAME: Never Ready

WELL #: Federal # 1

COUNTY: Lea, New Mexico

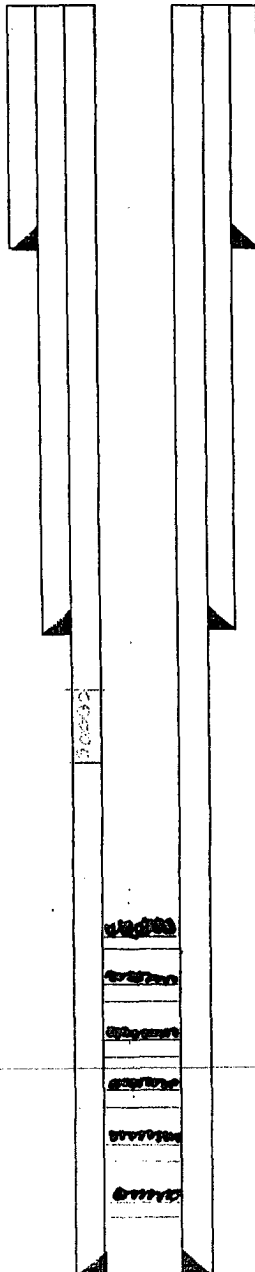
LEASE ID:

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
13.395	54.5		446'	Surf.
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
9.625	65.5		5,502'	Surf.
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
5.5	17		12,599'	3,300'
TUBING				
OD	WT/FT	GRADE	SET AT	TAC
2.875	6.4	L 80	6,858'	



BEFORE

AFTER



TOC Surf.

TOC Surf.

TOC @ 3,300'

Delaware - Perfo. Open 7,086' - 6,964'

Plugs Capped 50' Cement

C.I.B.P. 10,032'

C.I.B.P. 10,180'

C.I.B.P. 11,470'

C.I.B.P. 11,708'

C.I.B.P. 12,350'

C.I.B.P. 12,505'

TD@

15 sx Plug 0' - 30'

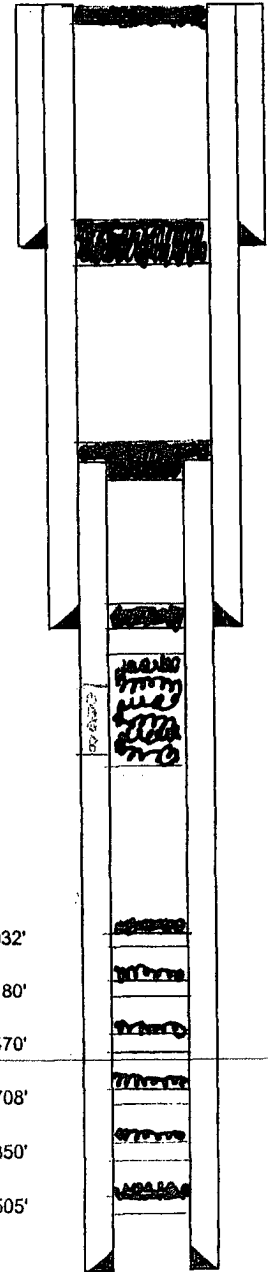
65 sx Plug 500' - 400' Tag

45 sx Plug 5 1/2" Stub

30 sx Plug 5,400' - 5,500'

35 sx Plug 6,800' - 7,050', Tag

Perforation 6,942' - 7,086'



C.I.B.P. 10,032'

C.I.B.P. 10,180'

C.I.B.P. 11,470'

C.I.B.P. 11,708'

C.I.B.P. 12,350'

C.I.B.P. 12,505'

TD@