Submit 3 Copies To Appropriate District	State of N	lew Mexico		Form C-103
Office District I	Energy, Minerals as	nd Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	35372
District II	OIL CONSERV	ATION DIVISION	30-025-37372	
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	FEE 🛛
District IV	Santa re,	NW 6/303	6. State Oil & Ga	is Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	TCES AND REPORTS ON	WELLS	7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEP!	EN OR PLUG BACK TO A		_
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM	(C-101) FOR SUCH	Grizzell A	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other		8. Well Number	2 /
2. Name of Operator	Gus Well [] Guide		9. OGRID Numb	per
Range Operating New Mexico	. Inc.		227588	
3. Address of Operator	11101		10. Pool marrie of	A de
777 Main St., Ste. 800, Fort W	orth, TX 76102		Blinepry	" Br.
4. Well Location			2 000	<u> </u>
Unit Letter H	: 1650 feet from the	north line and	330 🖸 feetig	mathe est line
Section 6	Township	22S Range 37E		Columby N
Section		ether DR, RKB, RT, GR, e		
	11. Elevation (Show whe	emer Dit, idib, iti, oit, e	<i>\$</i>	
Pit or Below-grade Tank Application	or Closure		70,	.//
Pit type Depth to Ground		rest fresh water well	Distance from nearest son	fate water
Pit Liner Thickness: m	<del></del>		Construction Material	
				D.
12. Check	Appropriate Box to Inc	licate Nature of Notic	e, Report or Other	· Data
NOTICE OF I	NTENTION TO:	l Si	IBSEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK		• • • • • • • • • • • • • • • • • • •		ALTERING CASING
		— ,	RILLING OPNS.	P AND A
	<del></del>	☐ CASING/CEM		. AREA
PULL OR ALTER CASING	MULTIPLE COMPL	LI CASING/CEIMI	EN JOB	
OTHER:		OTHER: Plug	Back & Add Blinebry p	erfs 🗵
OTHER:  13. Describe proposed or con	mpleted operations. (Clearly	OTHER: Plug	Back & Add Blinebry p	tes, including estimated date
OTHER:  13. Describe proposed or con	mpleted operations. (Clearly	OTHER: Plug	Back & Add Blinebry p	
OTHER:  13. Describe proposed or con of starting any proposed or recompletion.	apleted operations. (Clearly work). SEE RULE 1103. Fo	OTHER: Plug state all pertinent details, or Multiple Completions:	Back & Add Blinebry pand give pertinent dat Attach wellbore diag	tes, including estimated date ram of proposed completion
OTHER:  13. Describe proposed or con of starting any proposed or or recompletion.  10/24/05 - RU pulling unit bled well dow	upleted operations. (Clearly work). SEE RULE 1103. Fo	or Multiple Completions:	Back & Add Blinebry p and give pertinent da Attach wellbore diag mp & GA. RU kill trk,	tes, including estimated date ram of proposed completion Kill well. ND WH, unset TAC.
OTHER:  13. Describe proposed or con of starting any proposed or completion.  10/24/05 - RU pulling unit, bled well dow NU BOP, TOH w/189 jts 2 7/8" 6.5 J55, 2	npleted operations. (Clearly work). SEE RULE 1103. For n, unhung well. LDPR, Unsea 7/8" x 5 ½" TAC & 18 more its num in w/5 ½" CIBP Set @ 6	oTHER: Plug lestate all pertinent details, or Multiple Completions: at PMP, TOH w/rods & LD ps., 2.7/8" SN, 2.7/8" PS, 2.7/100": PO w/setting tool-tre	Back & Add Blinebry p and give pertinent dan Attach wellbore diag mp & GA. RU kill trk, 8" bull plugged MJ. RU	tes, including estimated date ram of proposed completion Kill well. ND WH, unset TAC. J WL trk, RI w/GR JB & CCL 500 psi w/137 bbls of 2% KCl.
OTHER:  13. Describe proposed or con of starting any proposed or completion.  10/24/05 - RU pulling unit, bled well dow NU BOP, TOH w/189 jts 2 7/8" 6.5 J55, 2	npleted operations. (Clearly work). SEE RULE 1103. For n, unhung well. LDPR, Unsea 7/8" x 5 ½" TAC & 18 more its num in w/5 ½" CIBP Set @ 6	OTHER: Plug state all pertinent details, or Multiple Completions: at PMP, TOH w/rods & LD ps., 2.7/8" SN, 2.7/8" PS, 2.7/100': PO w/setting tool: 100	Back & Add Blinebry p and give pertinent dan Attach wellbore diag mp & GA. RU kill trk, 8" bull plugged MJ. RU 68 st plug & csg to 35	tes, including estimated date ram of proposed completion Kill well. ND WH, unset TAC. J WL trk, RI w/GR JB & CCL 500 psi w/137 bbls of 2% KCl.
OTHER:  13. Describe proposed or con of starting any proposed or correcompletion.  10/24/05 – RU puliling unit, bled well dow NU BOP, TOH w/189 jts 2 7/8" 6.5 J55, 2 down to 6,150'. Pulled back out w/tools, I good tst. Make up 3 1/8" slick guns. Perf 10' cmt on plug. RD WL. SDON.	npleted operations. (Clearly work). SEE RULE 1103. For n, unhung well. LDPR, Unsea 7/8" x 5 ½" TAC & 18 more its run in w/5 ½" CIBP. Set @ 6 5,744 - 46', 3 spf, 6 holes, 5,6	oTHER: Plug state all pertinent details, or Multiple Completions: at PMP, TOH w/rods & LD ps., 2.7/8" SN, 2.7/8" PS, 2.7/100". PO w/setting tool. Ltd 339-42, 3 spf, 9 holes 6.668	Back & Add Blinebry p and give pertinent dat Attach wellbore diag mp & GA. RU kill trk, 8" bull plugged MJ. RU 10 & st plug & csg to 38 10 S spf, 6 holes. PC	tes, including estimated date ram of proposed completion Kill well. ND WH, unset TAC. J WL trk, RI w/GR JB & CCL 500 psi w/137 bbls of 2% KCl, D w/guns. RI w/bailer & put
OTHER:  13. Describe proposed or con of starting any proposed or cornect or recompletion.  10/24/05 - RU puliling unit, bled well dow NU BOP, TOH w/189 jts 2 7/8" 6.5 J55, 2 down to 6,150'. Pulled back out w/tools, 1 good tst. Make up 3 1/8" slick guns. Perf 10' cmt on plug. RD WL. SDON.  10/25/05 - Open csg 0 psi, make up & T	npleted operations. (Clearly work). SEE RULE 1103. For the n, unhung well. LDPR, Unseaton in w/5 ½" TAC & 18 more its run in w/5 ½" CIBP. Set @ 65,744 - 46', 3 spf, 6 holes, 5,6	OTHER: Plug state all pertinent details, or Multiple Completions: at PMP, TOH w/rods & LD ps., 2.7/8" SN, 2.7/8" PS, 2.7/100": PO w/setting tool- tool 39-42, 3 spf, 9 holes, 6.6620'. RU Schlumberger	Back & Add Blinebry p and give pertinent da Attach wellbore diag mp & GA. RU kill trk, 8" bull plugged MJ. RU de st plug & csg to 35 100 B spf, 6 holes. PC acid trks. Tst line to 600	tes, including estimated date ram of proposed completion  Kill well. ND WH, unset TAC.  J WL trk, RI w/GR JB & CCL  500 psi w/137 bbls of 2% KCl,  0 w/guns. RI w/bailer & put  0 psi – good, moved up & set
OTHER:  13. Describe proposed or comof starting any proposed or completion.  10/24/05 - RU pulling unit, bled well down NU BOP, TOH w/189 jts 2 7/8" 6.5 J55, 2 down to 6,150'. Pulled back out w/tools, 1 good tst. Make up 3 1/8" slick guns. Perf 10' cmt on plug. RD WL. SDON.  10/25/05 - Open csg 0 psi, make up & T pkr @ 5590'. BD perfs w/2500 gals acid.	npleted operations. (Clearly work). SEE RULE 1103. For the n, unhung well. LDPR, Unseaton in w/5 ½" TAC & 18 more its run in w/5 ½" CIBP. Set @ 65,744 - 46', 3 spf, 6 holes, 5,6	OTHER: Plug state all pertinent details, or Multiple Completions: at PMP, TOH w/rods & LD ps., 2.7/8" SN, 2.7/8" PS, 2.7/100": PO w/setting tool- tool 39-42, 3 spf, 9 holes, 6.6620'. RU Schlumberger	Back & Add Blinebry p and give pertinent da Attach wellbore diag mp & GA. RU kill trk, 8" bull plugged MJ. RU de st plug & csg to 35 100 B spf, 6 holes. PC acid trks. Tst line to 600	tes, including estimated date ram of proposed completion  Kill well. ND WH, unset TAC.  J WL trk, RI w/GR JB & CCL  500 psi w/137 bbls of 2% KCl,  0 w/guns. RI w/bailer & put  0 psi – good, moved up & set
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OTHER:  13. Describe proposed or comof starting any proposed or recompletion.  10/24/05 – RU pulling unit, bled well down NU BOP, TOH w/189 jts 2 7/8" 6.5 J55, 2 down to 6,150'. Pulled back out w/tools, 1 good tst. Make up 3 1/8" slick guns. Perf 10' cmt on plug. RD WL. SDON.  10/25/05 – Open csg 0 psi, make up & T pkr @ 5590'. BD perfs w/2500 gals acid. SDON.  10/26/05 – Open well. SITP 170 psi, CS swab. LD all the rods from the Derrick & 3	npleted operations. (Clearly work). SEE RULE 1103. For the normal section of the normal	oTHER: Plug state all pertinent details, or Multiple Completions: at PMP, TOH w/rods & LD ps., 2.7/8" SN, 2.7/8" PS, 2.7/100'. PO w/setting tool: 10839-42, 3 spf, 9 holes, 6.6680; 66620'. RU Schlumberger a set it @ 5550'. Load & tst ps.	Back & Add Blinebry pand give pertinent dar Attach wellbore diagram & GA. RU kill trk, 18" bull plugged MJ. RU & st plug & csg to 35 pp. 6 holes. PO pacid trks. Tst line to 600 kr tp 500 psi, tested go ab runs. Rec 90 bbls of	tes, including estimated date ram of proposed completion Kill well. ND WH, unset TAC. J WL trk, RI w/GR JB & CCL 500 psi w/137 bbls of 2% KCl, D w/guns. RI w/bailer & put 0 psi – good, moved up & set od. RU swab, total of 5 runs. I load wtr w/3% oil cut. RD
OTHER:  13. Describe proposed or comof starting any proposed or recompletion.  10/24/05 - RU pulling unit, bled well down NU BOP, TOH w/189 jts 2 7/8" 6.5 J55, 2 down to 6,150'. Pulled back out w/tools, I good tst. Make up 3 1/8" slick guns. Perf 10' cmt on plug. RD WL. SDON.  10/25/05 - Open csg 0 psi, make up & T pkr @ 5590'. BD perfs w/2500 gals acid. SDON.  10/26/05 - Open well. SITP 170 psi, CS swab, LD all the rods from the Derrick & 3 10/29/05 - Crew to location. 62 hr. SITP	npleted operations. (Clearly work). SEE RULE 1103. For the proof of th	oTHER: Plug state all pertinent details, or Multiple Completions: at PMP, TOH w/rods & LD ps., 2.7/8" SN, 2.7/8" PS, 2.7/100'. PO w/setting tool- too 39-42, 3 spf, 9 holes, 6.608 set it @ 5550'. Load & tst ps. RU swab, Imade 19 total swammade 9 swab runs & rec. \$1.00 to the complete set it with	Back & Add Blinebry pand give pertinent dar Attach wellbore diagram & GA. RU kill trk, 18" bull plugged MJ. RU tit & tst plug & csg to 35-10" & spf, 6 holes. PO to the try 500 psi, tested go the runs. Rec 90 bbls of 52 bbls wtr. Release pk	tes, including estimated date ram of proposed completion  Kill well. ND WH, unset TAC.  J WL trk, RI w/GR JB & CCL  500 psi w/137 bbls of 2% KCI,  D w/guns. RI w/bailer & put  0 psi – good, moved up & set od. RU swab, total of 5 runs.  Load wtr w/3% oil cut. RD  tr. RU & RIH w/6 its 2 7/8" tbc.
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OTHER:  13. Describe proposed or comof starting any proposed or recompletion.  10/24/05 - RU puliling unit, bled well down NU BOP, TOH w/189 jts 2 7/8" 6.5 J55, 2 down to 6,150'. Pulled back out w/tools, 1 good tst. Make up 3 1/8" slick guns. Perf 10' cmt on plug. RD WL. SDON.  10/25/05 - Open csg 0 psi, make up & Tpkr @ 5590'. BD perfs w/2500 gals acid. SDON.  10/26/05 - Open well. SITP 170 psi, CS swab, LD all the rods from the Derrick & 10/29/05 - Crew to location, 62 hr, SITP to RBP. Latch on to RBP & release. Pofersh wtr for frac job. LD flowback lines to 10/30/05 - Put out safety equip. Open w 20/40 sand & slick wtr into perfs @ 5608	inpleted operations. (Clearly work). SEE RULE 1103. For the proof of t	OTHER: Plug state all pertinent details, or Multiple Completions: at PMP, TOH w/rods & LD ps., 2.7/8" SN, 2.7/8" PS, 2.7/100". PO w/setting took too 39-42, 3 spf, 9 holes, 6.6620. RU Schlumberger a set it @ 5550'. Load & tst ps. 2.7/20 Set it @ 5550'. Load & t	Back & Add Blinebry pand give pertinent dar Attach wellbore diagon mp & GA. RU kill trk, 8" bull plugged MJ. RU state st plug & csg to 35 ppf, 6 holes. PO spf,	tes, including estimated date ram of proposed completion  Kill well. ND WH, unset TAC.  J WL trk, RI w/GR JB & CCL  500 psi w/137 bbls of 2% KCI,  0 w/guns. RI w/bailer & put  0 psi – good, moved up & set od. RU swab, total of 5 runs.  1 load wtr w/3% oil cut. RD  1 cr. RU & RIH w/6 jts 2 7/8" tbg anks & filled w/2000 bbls of  4,500 psi, pmpd 100,000#  n a 20/64, flowed back 7 bbls
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