

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37372	35372
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Grizzell A	
8. Well Number 2 / 1	
9. OGRID Number 227588	
10. Pool name or water body Blincy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Range Operating New Mexico, Inc.

3. Address of Operator  
777 Main St., Ste. 800, Fort Worth, TX 76102

4. Well Location  
Unit Letter H : 1650 feet from the north line and 330 feet from the east line  
Section 6 Township 22S Range 37E NMPM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Plug Back & Add Blincy perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/24/05 - RU pulling unit, bled well down, unhung well. LDPR, Unseat PMP, TOH w/rods & LD pmp & GA. RU kill trk, Kill well. ND WH, unset TAC. NU BOP, TOH w/189 jts 2 7/8" 6.5 J55, 2 7/8" x 5 1/2" TAC & 18 more jts, 2 7/8" SN, 2 7/8" PS, 2 7/8" bull plugged MJ. RU WL trk, RI w/GR JB & CCL down to 6,150'. Pulled back out w/tools, run in w/5 1/2" CIBP. Set @ 6100'. PO w/setting tool, load & tst plug & csg to 3500 psi w/137 bbls of 2% KCl, good tst. Make up 3 1/8" slick guns. Perf 5,744 - 46', 3 spf, 6 holes, 5,639-42, 3 spf, 9 holes, 5,608-10' 3 spf, 6 holes. PO w/guns. RI w/bailer & put 10' cmt on plug. RD WL. SDON.

10/25/05 - Open csg 0 psi, make up & TIH, Set RBP @ 5623' & pkr @ 6620'. RU Schlumberger acid trks. Tst line to 6000 psi - good, moved up & set pkr @ 5590'. BD perfs w/2500 gals acid. RD acid trks, moved pkr up & set it @ 5550'. Load & tst pkr tp 500 psi, tested good. RU swab, total of 5 runs. SDON.

10/26/05 - Open well. SITP 170 psi, CSIP @ 0 psi, bled well down. RU swab, lmade 19 total swab runs. Rec 90 bbls of load wtr w/3% oil cut. RD swab, LD all the rods from the Derrick & 32 jts. RDPU & SDON.

10/29/05 - Crew to location, 62 hr, SITP - 100 psi. BWD. RU to swb. Made 9 swab runs & rec. 52 bbls wtr. Release pkr. RU & RIH w/6 jts 2 7/8" tbg to RBP. Latch on to RBP & release. POOH w/tbg, SN, pkr & RBP. Closed BOP. Secured wellhead. SDFD. Set 4 frac tanks & filled w/2000 bbls of fresh wtr for frac job. LD flowback lines to tnk.

10/30/05 - Put out safety equip. Open well. CSIP @ 0 psi. RU Schlumberger & stinger frac down 5 1/2" csg. Tst lines to 4,500 psi, pmpd 100,000# 20/40 sand & slick wtr into perfs @ 5608 - 5746'. PO csg saver, shut BOP. RD stinger. RD Schlumberger, open well on a 20/64, flowed back 7 bbls in 30 min, 950 psi. FB 255 all load wtr. RD FBH, make up & TIH w/ 2 7/8" bulled plug MJ, 2 7/8" x 4' PS, 2 7/8" SN, 9 jts 2 7/8" & 2 7/8" x 5 1/2" TAC & 169 more jts. ND BOP. Set TAC w/12 pts, pulled in tension. RU swab. Total swab runs 3, rec. 34 bbls of load wtr. SDON.

10/31/05 - Well dead this a.m. No flow over night. RU swab. Rec. 24 bbls load wtr. RD swab. TIH w/1 x 16" GA, 1 1/2" x 1 1/2" x 20' pmp, 3/4" on & off box, 3/4" x 2' sub, 80 - 3/4" rods, 78 7/8" & 70 - 1" rods. PU 1"x2"x2"x4"x8" pony subs. PU PR. Set pmp & spaced out load & tst to 500 psi w/5 bbls. Good pmp action. RDPU. Turned to production 2 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paula Hale TITLE Sr. Reg. Sp. DATE 11/02/05

Type or print name Paula Hale  
For State Use Only

E-mail address: phale@rangeresources.com Telephone No. 817/810-1916

APPROVED BY: 2A Drinkard & Tubbs TITLE PETROLEUM ENGINEER DATE DEC 13 2005

Conditions of Approval (if any):