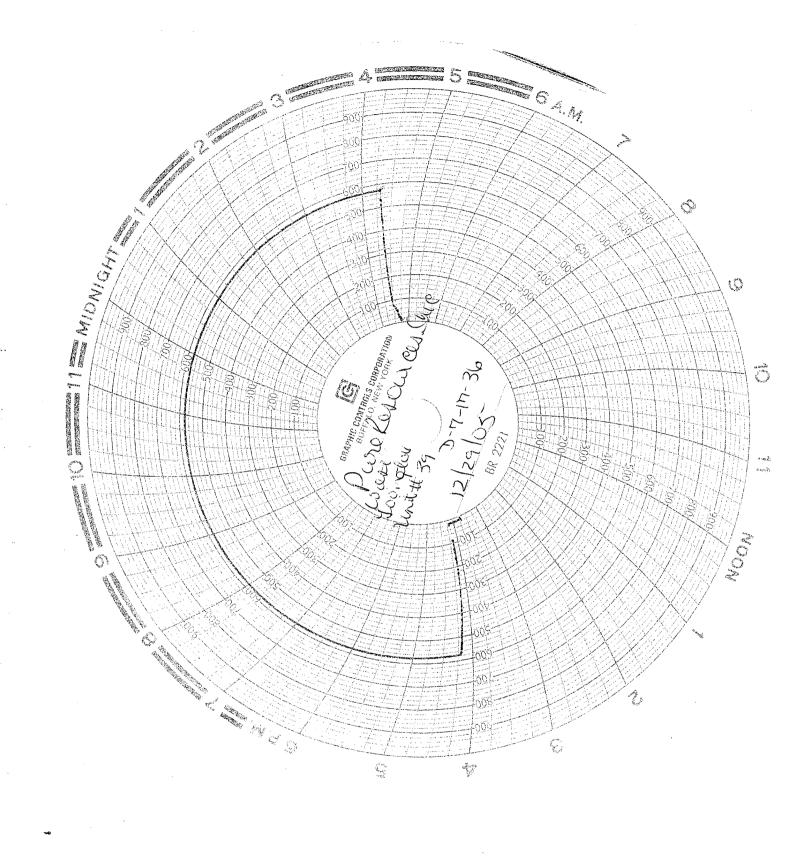
Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-03907
District III	District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☑ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		B-4287-1	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Longo Nama or Unit Agraement Nama
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name West Lovington Unit (26753)
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number 39
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection Well			o. Well Number 33
2. Name of Operator			9. OGRID Number
Pure Resources, L. P. (150628)			150628
3. Address of Operator			10. Pool name or Wildcat
500 W. Illinois Midland, Texas 79701			Lovington; Upper San Andres, West
			(40990)
4. Well Location			
Unit Letter_D:	660_feet from the _North	line and	618feet from theWestline
Section 7		Range 36-E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3930' DF Pit or Below-grade Tank Application or Closure NA, propose to use Steel Tanks w/BOP Spill Containent, as necessary.			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A			LLING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ſ JOB □
OTHER		071155 1417 01	
OTHER: MIT & Inj. Line Disconnect for TA Status 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Pure Resources, L. P. is requesting TA status for this injection well. The injection packer and injection tubing remain in this well.			
The backside annulus between the injection tubing and casing was chart tested to 580 psi on 12/29/2005 (witnessed by NMOCD			
District Representative-Sylvia Dickey) and submitted to NMOCD on 01/09/2006. Original Chart + copy attached.			
To comply with NMOCD District directive, the injection line was disconnected from the water source on 1/03/2006.			
To comply with NMOCD District directive, the injection line was disconnected from the water source on 1/03/2000.			
TD @ 5130'			
OH f/4740'-5130'			, ,
13-3/8" Csg @ 268'			
8-5/8" Csg @ 1950'	-5/8" Csg @ 1950' This Approval of Temporary /2/24/10		
	5-1/2" Csg. @ 4740' Abandonment Expires		
Packer Set @ 4,599'			
Initial Pressure: 580#			
15 Min. Pressure: 580#			
30 Min. Pressure: 575#			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE alan W. E	Follow TITLE	Pagulatory Agant	DATE 01/00/2006
PIONATORE WWW. C	TITLE 1	Kegulatory Agent _	DATE01/09/2006
Type or print name Alan W. Bohling E-mail address: ABohling@chevron.net Telephone No. (432) 687-7158			
For State Use Only			
ADDROVED BY STAIN	OC FIEL	.D REPRESENTATI	VE II/STAFF MANAGER
APPROVED BY: DATE JAN 1 1 2006			
Conditions of Approval (if any):			



Shipping By Stort - 2:34 Phone Officer 12/29/05 3:04 Phone Officer TAP day)