

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05198
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Denton North Wolfcamp Unit Tract 6
8. Well Number 26
9. OGRID Number
10. Pool name or Wildcat Denton Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection Well</u>
2. Name of Operator STEPHENS & JOHNSON OPERATING COMPANY
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>2180</u> feet from the <u>East</u> line Section <u>35 (NW SE)</u> Township <u>14S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3799 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil	Below-Grade Tank: Volume	bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-30-05 MI RU.
12-01-05 Could not get past 4700' w/ W.L. gange ring.
12-02-05 RIH w/bit & scrapper.
12-05-05 RIH w/pkr. To 4580'. Could not get inside liner. Talked to Billy Prichard with OCD. OK spotting a 100 sx. @6200'. RIH. Open ended to 6200'.
12-06-05 Spot 100 sx. @6200'. WOC tag TOC @5522'. Mix mud circulate well from 5522' to surface. PUH to 4810'. Spot 50 sx. Tag in the a.m.
12-07-05 Tag TOC @4468'. PUH spot 25 sx. @3150'-3028'. Calc. TOC. PUH spot 25 sx. @2200'-2078'. Calc. TOC. Perf 7 5/8" at 130'. Pressured up on 7 5/8" to 500 #. Could not sqz. Spot 200 sx. from 510' - surface.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Randall Minear TITLE AREA MANAGER

DATE: 12-12-05

Type or print name RANDALL MINEAR E-mail address: randall.minear@basicenergyservices.com Telephone No. 432-530-0907
For State Use Only

APPROVED BY: Gary W. Wink
Conditions of Approval (if any):

TITLE

OCD FIELD REPRESENTATIVE II/STAFF REPRESENTATIVE

DATE

JAN 1 2006

JAN 1 2006

