

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.
30-025-05381

5. Indicate Type of Lease
STATE ☐ FEE ☒ *Federal*

6. State Oil & Gas Lease No.
LC 058418 (Federal Lease?)

7. Lease Name or Unit Agreement Name
Lovington San Andres Unit (26748)

8. Well Number 58

9. OGRID Number
150628

10. Pool name or Wildcat
Lovington; Grayburg-San Andres (40580)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well

2. Name of Operator
Pure Resources, L. P. (150628)

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter E : 2330 feet from the North line and 990 feet from the West line
Section 31 Township 16-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,385' DF

Pit or Below-grade Tank Application ☐ or Closure ☐ NA, propose to use Steel Tanks w/BOP Spill Containment, as necessary.

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Mit & Inj. Line Disconnect for TA Status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources, L. P. is requesting TA status for this injection well. The injection packer and injection tubing remain in this well. The backside annulus between the injection tubing and casing was chart tested to 575 psi on 12/29/2005 (witnessed by NMOCD District Representative-Sylvia Dickey) and submitted to NMOCD on 01/09/2006. Original + copy attached.

To comply with NMOCD District directive, the injection line was disconnected from the water source on 01/03/2006.

TD @ 4990'
OH f/4570'-4990'
13" Csg @ 299'
8-5/8" Csg @ 2085'
5-1/2" Csg. @ 4570'
Packer Set @ 4,523'

Initial Pressuer: 575#
15 Min. Pressure: 575#
30 Min. Pressure: 575#

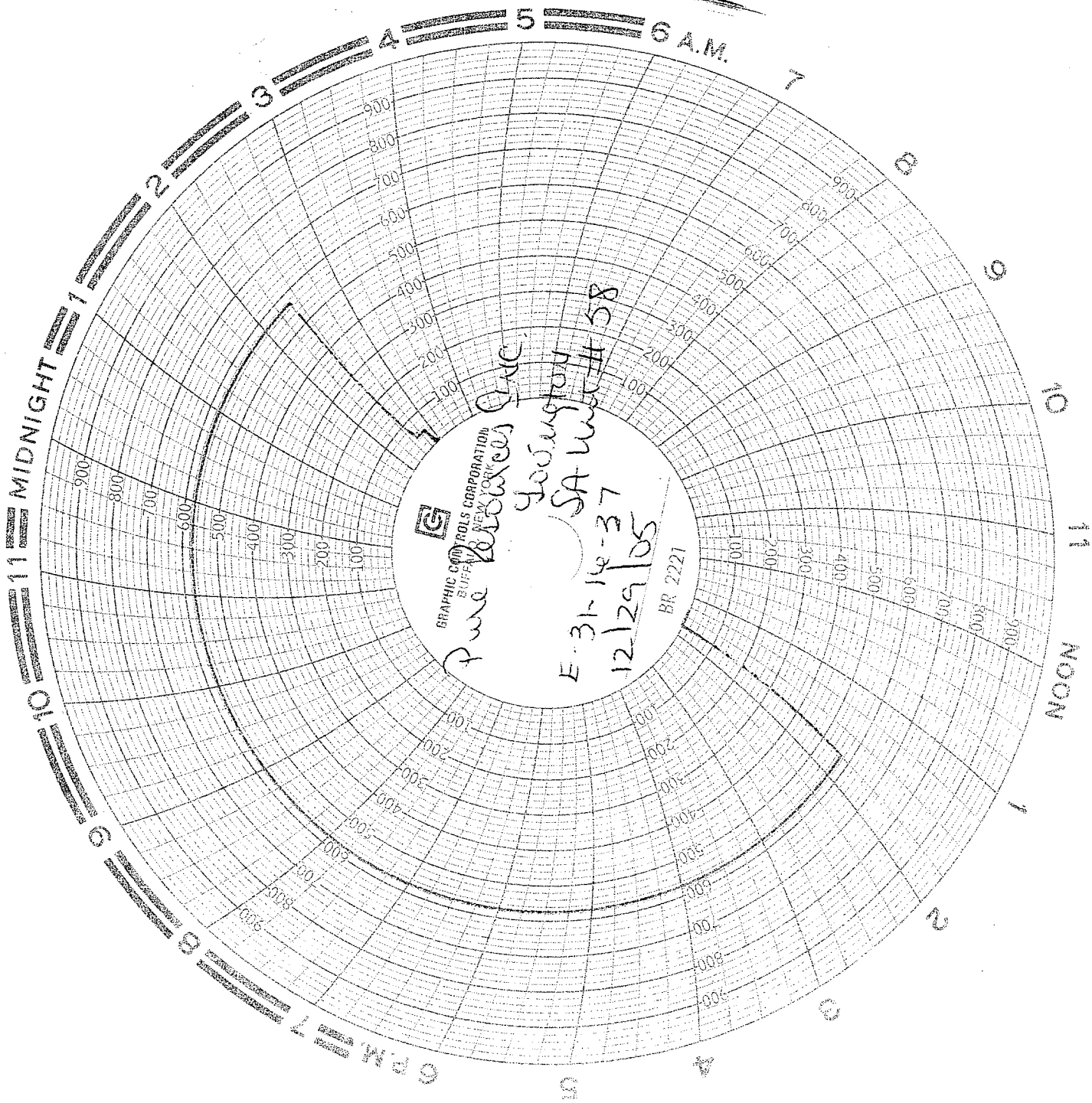
This Approval of Temporary
Abandonment Expires 12/29/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 01/09/2006

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.net Telephone No. (432) 687-7158
For State Use Only UC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Harry W. Wink TITLE _____ DATE JAN 11 2006
Conditions of Approval (if any): _____



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Pure Research Inc.
Washington
SA W-11-58
E-31-14-37
12/29/05
BR 2221

Witnessed By
Debra L. Dickey
OOI - Compliance Office
Start 3:54 PM. 575#
Stop 4:24 PM. 575#
(TFA Status - last OKing)
12/29/05