

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-05381
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <i>Federal</i>
6. State Oil & Gas Lease No. LC 058418 (Federal Lease?)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Lovington San Andres Unit (26748)
2. Name of Operator Pure Resources, L. P. (150628)	8. Well Number 58
3. Address of Operator 500 W. Illinois Midland, Texas 79701	9. OGRID Number 150628
4. Well Location Unit Letter <u>E</u> : <u>2330</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>31</u> Township <u>16-S</u> Range <u>37-E</u> NMPM County <u>LEA</u>	10. Pool name or Wildcat Lovington; Grayburg-San Andres (40580)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,385' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> NA, propose to use Steel Tanks w/BOP Spill Containment, as necessary.	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Mit & Inj. Line Disconnect for TA Status <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources, L. P. is requesting TA status for this injection well. The injection packer and injection tubing remain in this well. The backside annulus between the injection tubing and casing was chart tested to 575 psi on 12/29/2005 (witnessed by NMOCD District Representative-Sylvia Dickey) and submitted to NMOCD on 01/09/2006. Original + copy attached.

To comply with NMOCD District directive, the injection line was disconnected from the water source on 01/03/2006.

TD @ 4990'  
 OH f/4570'-4990'  
 13" Csg @ 299'  
 8-5/8" Csg @ 2085'  
 5-1/2" Csg. @ 4570'  
 Packer Set @ 4,523'

Initial Pressuer: 575#  
 15 Min. Pressure: 575#  
 30 Min. Pressure: 575#

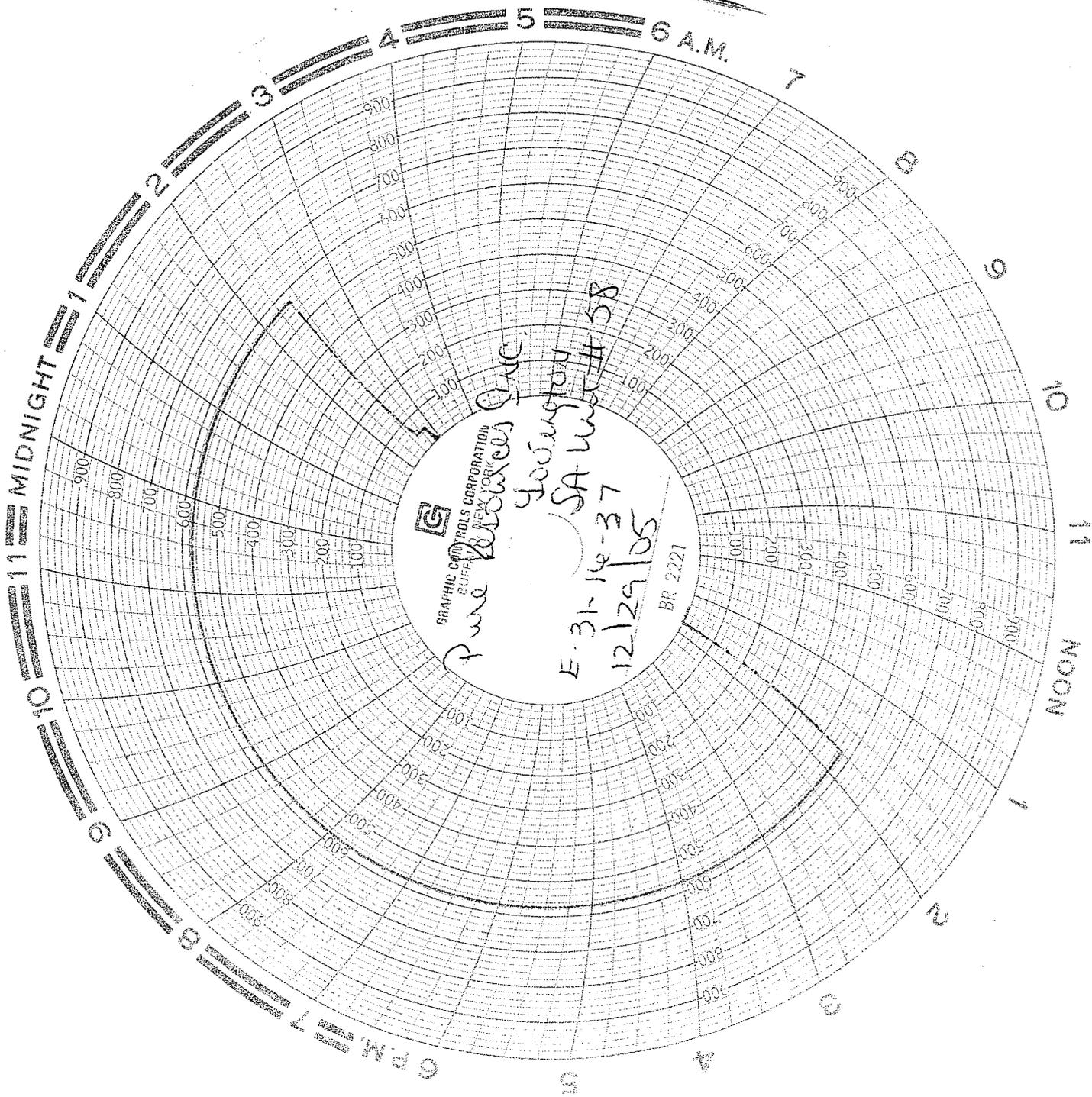
This Approval of Temporary Abandonment Expires 12/29/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 01/09/2006

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.net Telephone No. (432) 687-7158  
**For State Use Only** UC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Hay W. Wink TITLE \_\_\_\_\_ DATE JAN 11 2006  
 Conditions of Approval (if any): \_\_\_\_\_



GRAPHIC CONTROLS CORPORATION  
BUFFALO NEW YORK

Pure Research Inc  
Washington

E-31-14-37  
12/29/05  
SA Wirth # 58

BR 2221

Witnessed By  
Debra Dickey  
OOI - Compliance Office  
about 3:54 PM. 575#  
stop 4:24 PM. 575#  
(TFA status - best okay)  
12/29/05