

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-041-20484
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 24194
7. Lease Name or Unit Agreement Name: Lambirth A
8. Well Number 3
9. OGRID Number
10. Pool name or Wildcat Peterson; Fusselman, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4425' GR 4440' DF
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

This Approval of Temporary  
Abandonment Expires 1/3/11

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Temporary abandonment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/30/05 - MIRU Basic Svc unit. RU rotary wireline. RIH w/freepoint tool. Permission was given by OCD to chemical cut tbg above 6215'. POOH w/freepoint tool. RIH w/chemical cutter & cut off tbg. at 6185'. POOH w/1-jt 2-3/8" tbg.

12/31/05 - SLM out of hole w/202 jts of 2-3/8" tbg. RIH w/bit & scraper, tbg to 6174'. POOH w/bit & scraper. RIH w/5-1/2" CIBO @ set @ 6170'.

1/4/06 Permission given by Gary Wink/OCD to run MIT without NMOCD rep on location. Circulated hole w/140 bbls 2% KCLW treated packer fluid. Pressure tested 500# for 30 m ins w/chart. Good test. POOH & layed dow 202 jts. tbg. Loaded hole w/pkr fluid. ND BOP, NU wellhead. RDSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 1/9/2006

Type or print name Carolyn Larson

E-mail address: clarson@energen.com

Telephone No. 915 684-3693

For State Use Only

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 11 2006

Conditions of Approval, if any:

