Submit 3 Copies To Appropriate District	State of New Mexic		Form C-103				
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004				
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-08975				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🔀				
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505		C	)25432				
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG E CATION FOR PERMIT" (FORM C-101) FOR S		South Eunice Unit				
PROPOSALS.)	<u></u>	L	3. Well Number 17				
1. Type of Well: Oil Well	Gas Well Other		O. OGRID Number				
Name of Operator     Breck Operating Corp.			002799				
3. Address of Operator			10. Pool name or Wildcat				
P.O. Box 911, Breckenridge, Texas 7624			Eunice 7 Rivers Queen, South				
4. Well Location							
Unit Letter L:	1980 feet from the South line an	nd 660 feet fro	om the <u>West</u> line				
Section 21	Township 22S Range		NMPM Lea County				
Part Part Part Part Part Part Part Part	11. Elevation (Show whether DR, RI	KB, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·				
Pit or Below-grade Tank Application	3540' GR		and the second s				
	<u>300'</u> Distance from nearest fresh water w	vell >1000' Distar	nce from nearest surface water >1000'				
Pit Liner Thickness: mi			truction Material				
		· · · · · · · · · · · · · · · · · · ·					
12. Check	Appropriate Box to Indicate Natu	are of Notice, R	eport or Other Data				
NOTICE OF II	NTENTION TO:	SUBSI	EQUENT REPORT OF:				
PERFORM REMEDIAL WORK $\Box$	· · · · · · · · · · · · · · · · ·	REMEDIAL WORK	☐ ALTERING CASING ☐				
TEMPORARILY ABANDON	<u> </u>	OMMENCE DRILL	_				
PULL OR ALTER CASING	MULTIPLE COMPL C	CASING/CEMENT J	JOB 📙				
OTHER:		THER:					
13. Describe proposed or com	pleted operations. (Clearly state all pert	tinent details, and g	give pertinent dates, including estimated date				
	ork). SEE RULE 1103. For Multiple (	Completions: Attac	ch wellbore diagram of proposed completion				
or recompletion.							
Current Well Status	· ·	oposed Plugging I	Procedure				
1. 8-5/8" (20°, cema) circ.	1.	Circ w/mud	, (/				
2. 5-1/2" csg @ 3825', TOC 575' 3. Perfs 3655'-3818'	15 2. 3	100' plug 3155'-3	055, MANRINE WIN				
4. RBP @ 3565', no cement	4.	100' plug 1385'-12	285, 000 1 20 200 100				
,	5.	100' plug 625-525	88500 370				
	6.	Surface plug 60'-0	o, perf & squeeze				
	/. 8	Clean location	RBP 055' 285' PERF+58Z (COMBINE W) 9, perf & squeeze y TAGO 370') 1, perf & squeeze y TAGO 370')				
		Cicum iocumon					
THE CIL CONS	ERVATION DIVISION LIUST						
BEGINNING OF	PLUGGING OPERATIONS.						
	TO THE TIME STATE OF THE TIME						
I hereby certify that the information	above is true and complete to the best	of my knowledge a	and belief. I further certify that any pit or below-				
grade tank has been/will be constructed of	r closed according to NMQCD guidelines 🔲, a	a general permit 🗌 or	an (attached) alternative OCD-approved plan .				
SIGNATURE Emot	holoward TITLE D	District Engineer	DATE January 16, 2006				
Type or print name Ernie Under For State Use Only	A	•	Telephone No. 254-559-3355				
APPROVED BY: Hay W. Wink TITLE STAFF MANAGER DATE 2006							
MIROVED DI. 1 100							
Conditions of Approval (if any).							

PLUGG	ing & Abando	OPERATOR	KKSHI		6	De al	in C	ous	
		LEASENAME	500	H.	ELIM	sa lla	址		
. 11 1		LEMOEIVING				WELL	#	17	
, 1		SECT	21	TWN		225	rnig "	36 E	
	,	FROM	21 1980	<b>2/3</b>	ì		BW L		
			3625		FOR			7RDS QU	2000
		TD:	3825			MATION			
		PBTD:	35265		1 011		G 2		
			SIZE	Q.	Т@	TOC	TO VIENT	EXCRESO BY	
	050'	OURFACE		42		Sulon		culated	
	<u>878</u>	SURFACE	<u>678</u>	42	20	Surjone		CIO GUILA	•
	@ 420' TOC Suface	INTMED 1							
	TOC Surface	INTMED 2	-1/- "	70	25'	اے وہ سے	Tomo	Survey	i
		PROD	5/2"			575' BOT		DETERMINED BY	
			SIZE		OP	ВОТ	130	IETERSALI CO D	
		LINER 1							
		LINER 2		21.11				BOTTOL	
			CUT & I	PULL	_@			- BOTTOM	
		INTMED 1	ļ			PERFS	3655	-3818'	
		INTMED 2				OPERINCE			
		PROD		الأجيد المساديي		<u></u>			l
	11	*REQUIRED PL	CS DISTRIC	TI					ı
	5/2	RUSTLER (ANGLYD)	1335	*	PLUG	TYPE	SHC#28	DEPTH	L
	@ 3825'	YATES	3105			PLUG	CANT		N.
1	@ 3825' TOC_575'	QUEEN	3690'	]	EXAMPLES			!	
•	Temp Survey	GRAYEURG			PLUG#1	OH	₹ <b>22</b> 5	6400'	
1	' /	SAN ANDRES		]	PLUG#2	SHOE	37 5255	53507-5450*	1
					PLUG#3	CIBP/35		4800	
		CAPITAN REEF		•	PLUG #3	CIBP	<b>E</b> 225	4800'	1 .
					PLUG#4	STUB	11 SOES	3699-3700	1
	·	DELAWARE		1	PLUG#5	RETNR SQ2	Z10 SES	400'	1
1		BELL CANYON		1	PW0#6	SURF	0 5255	<b>Q</b> -10'	]
		CHERRY CANYON		1	PLUGEI		105KS	3565 - 3536	2
		BRUSSY CANYON	,	1	PLUG#2		H	3155-305	E 1
1		BONE SPEDIO		1	PLUG#3		25 95	1385-1285	1
		BOARD WILLIAM		1	PLUG 4		25 GKS	625'-525	
			_	<b>1∙</b>	PLUGES		45 3X	60'-0 Pa	459
		CLORIETA		1	PLUG#6				ľ
		BLOGERY		1	PLUG # 7				
		TUBB		1	PLUG#8			<del></del>	
		DRINKARD		1	PLUG#9				1
		ABO		1	PLUG # 10				
				1	PLUO	1			7
		wc		1	PLUGS	<del> </del>			7
		PEROX		1		<del> </del>	+		7
		STRAWN		1					1
		ATOKA		1	<b> </b>				
1	TD 2030	MORROW		-					
	TD 3825	1.033		-	1	<del>                                     </del>			]
1	•	DEVOIGAN					+		