

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28150
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2670
7. Lease Name or Unit Agreement Name Dove VK State
8. Well Number 3
9. OGRID Number 025575
10. Pool name or Wildcat Lazy J Penn

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>3</u> Township <u>14S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4228.1' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Steel</u> Depth to Groundwater <u>N/A</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume <u>N/A</u> bbls; Construction Material <u>N/A</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P & A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Propose to Plug & Abandon as follows:

- 1) MIRU plugging crew. TOH w/tubing and TAC.
- 2) TIH open-ended and spot 100' cement plug on top of RBP @ 9598'.
- 3) Load hole w/9.5# mud-laden fluid. Set CIBP @ 9380' and dump 35' cement on plug. Spot 100' (35 sx) cement plug 6900-7000'.
- 4) Perforate squeeze holes @ 4242'. RIH w/tubing and pump 100' (50 sx) cement plug inside and outside of casing 4142-4242'. WOC. Tag plug.
- 5) Perforate squeeze holes @ 2100'. RIH w/tubing and pump 100' (35 sx) cement plug inside and outside of casing 2100-2000'. WOC. Tag plug.
- 6) Perforate squeeze holes @ 500'. RIH w/tubing and pump 100' (35 sx) cement plug inside and outside of casing 400-500'. WOC. Tag plug.
- 7) Spot 10 sx cement plug @ surface.
- 8) Cut off wellhead and install marker and clean up location.

(Proposed Schematic Attached)

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 1-25-06

Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: Harry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 30 2006  
Conditions of Approval (if any):

Well Name: Dove VK State No. 3 Field: Lazy J Penn

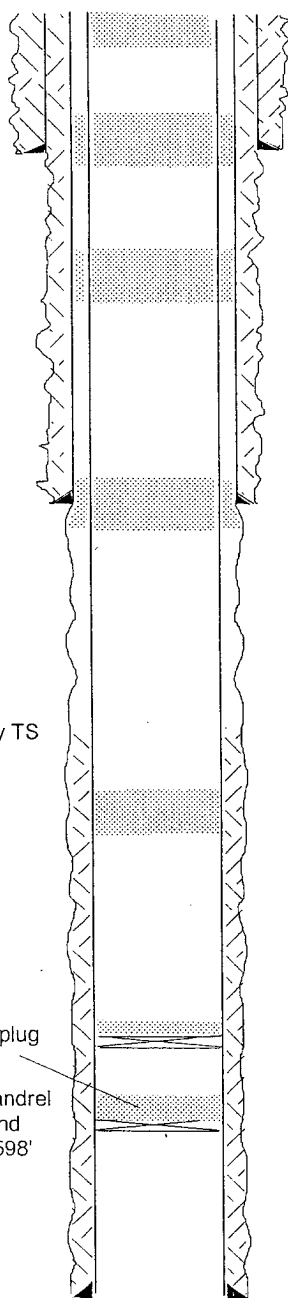
Location: 660' FSL & 660' FWL Sec. 3-14S-33E Lea Co, NM

GL: 4228.1' Zero:        AGL:        KB: 4245.1'

Spud Date: 9-29-83 Completion Date:       

Comments:       

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 54.5# J55	450'
8 5/8" 32#	4192'
5 1/2" 17# N80 & k55	10313'



60' cement plug @ surface.

### PROPOSED CONFIGURATION

13 3/8" csg @ 450'. Cmt'd w/ 450 sx. Cmt circ.  
Perf @ 500'. Place 100' cement plug inside and outside casing  
500-400' WOC and tag.

Perf @ 2100'. Place 100' cement plug inside and outside casing  
2100-2000' WOC and tag.

8 5/8" csg @ 4192'. Cmt'd w/ 2185 sx. Cmt circ.  
Perf @ 4242'. Place 100' cement plug inside and outside casing  
4242-4142' WOC and tag.

TOC 6710' by TS

100' cement plug 7000-6900'

100' cement plug  
9598-9498'

RBP (less mandrel  
index valve and  
top slip) @ 9598'

CIBP @ 9380' + 35' cement

Perfs 9408, 08, 16, 18, 9502, 03, 07, 08, 9585, 86, 87, 9652, 55, 56  
Acidize 9652-56 w 500g 15%, 9406-9587' w/ 1000g 28% & 2000g 15%

Perfs 9781, 82, 84, 85, 92, 93, 97, 9801, 21, 22, 26, 27, 47, 48'  
treat w/ 1000g 15% & 2000g retarded acid

Perfs 9885, 89, 90, 96, 98, 9900, 02, 10, 11, 22, 23' 1000g 15%, 5000g retarded acid

5 1/2" csg @ 10313'. Cmt'd w/ 1100 sx

TD 10313'

SKETCH NOT TO SCALE

DATE: 1/13/06 DOVE3A