Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office	gy, Minerals and Natural Resources	May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	gy, Witherals and Natural Resources	WELL API NO.
District II	CONCEDIATION DIVICION	30-025-28150
1301 W. Grand Ave., Artesia, NW 66210	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		LG-2670
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DR		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	PERMIT (FORM C-101) FOR SOCH	Dove VK State
1. Type of Well: Oil Well Gas Well	Other 8. Well Number	
2 November 2		9. OGRID Number
2. Name of Operator Yates Petroleum Corporation	1	9. OGRID Number 025575
3. Address of Operator	1	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210		Lazy J Penn
4. Well Location	9	
1	et from the South line and	660 feet from the West line
Section 3 To	ownship 14S Range 33E	NMPM Lea County
	ation (Show whether DR, RKB, RT, GR, etc.	
	4228.1' GR	
Pit or Below-grade Tank Application or Closure		
Pit type <u>Steel</u> Depth to Groundwater <u>N/A</u>	Distance from nearest fresh water well N/A	Distance from nearest surface water N/A
Pit Liner Thickness: N/A mil Belov	v-Grade Tank: Volume <u>N/A</u> bbls;	Construction Material N/A
12 Check Appropri	ate Box to Indicate Nature of Notice	Report or Other Data
12. Check Appropri	are box to indicate trature of fronce	, report of Other Data
NOTICE OF INTENTION	N TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG A	ND ABANDON 🖾 REMEDIAL WOF	RK
TEMPORARILY ABANDON ☐ CHANG	E PLANS 🔲 COMMENCE DR	ILLING OPNS. P & A
PULL OR ALTER CASING MULTIP	LE COMPL CASING/CEMEN	T JOB 🔲 💮 🚞
OTHER:	OTHER:	
13. Describe proposed of completed opera	tions. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
		d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
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Well Name:	_ Dove VK Sta	ite No. 3 Field	: Lazy J Pen	in 	_
Location:	660' FSL & 660'	FWL Sec. 3-14S-33E Le	ea Co, NM		_
GL: 4228.1'	_ Zero:	AĞL:	KB:	4245.1'	
Spud Date:	9-29-83	Completic	n Date:		_
Comments:					
		,			
		1			

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8" 54.5# J55	450'		
8 5/8" 32#	4192'		
5 1/2" 17# N80 & k55	10313'		

60' cement plug @ surface.

PROPOSED CONFIGURATION

13 3/8" csg @ 450'. Cmtd w/ 450 sx. Cmt circ. Perf @ 500'. Place 100' cement plug inside and outside casing 500-400' WOC and tag.

Perf @ 2100'. Place 100' cement plug inside and outside casing 2100-2000' WOC and tag.

8 5/8" csg @ 4192'. Cmtd w/ 2185 sx. Cmt circ. 'Perf @ 4242'. Place 100' cement plug inside and outside casing |4242-4142' WOC and tag.

TOC 6710' by TS

100' cement plug 7000-6900'

100' cement plug 9598-9498'

RBP (less mandrel index valve and top slip) @ 9598'

¡CIBP @ 9380' + 35' cement

Perfs 9408, 08, 16, 18, 9502, 03, 07, 08, 9585, 86, 87, 9652, 55, 56 Acidize 9652-56 w 500g 15%, 9406-9587' w/ 1000g 28% & 2000g 15%

Perfs 9781, 82, 84, 85, 92, 93, 97, 9801, 21, 22, 26, 27, 47, 48' treat w/ 1000g 15% & 2000g retarded acid

Perfs 9885, 89, 90, 96, 98, 9900, 02, 10, 11, 22, 23'

1000g 15%, 5000g retarded acid

5 1/2" csg @ 10313'. Cmtd w/ 1100 sx

TD 10313'

DATE: 1/13/06 DOVE3A