

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30139
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO AB STATE
8. Well No.	9
9. Pool Name or Wildcat	VACUUM ABO REEF
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>8</u> : <u>538'</u> Feet From The <u>SOUTH</u> Line and <u>818'</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐ RETURN TO PRODUCTION ☒

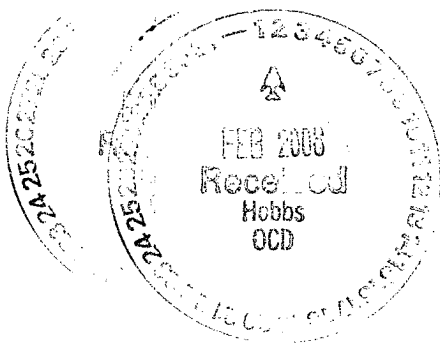
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO FISH EQPT OUT OF THE HOLE & RUN A 5 1/2" LINER. THIS WELL IS ON THE INACTIVE WELL LIST. WELL WAS SHUT IN WITH TWO FISH IN THE HOLE IN APRIL OF 2005. THE CSG IS IN POOR SHAPE, & IN ORDER TO SALVAGE THE WELL, IT IS NECESSARY TO RUN 5 1/2" LINER.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAM ARE ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 2/1/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

PETROLEUM ENGINEER

DATE

FEB 03 2006

January 30, 2006

New Mexico AB State #9

3002530139

Sec 6, T18S, R35E

Vacuum Abo Reef perforations 8188'-8579'

7" 26# S-95 & L-80 @10,413' (TOC 7900')

CIBP 8945'

Proposal:

Well is on the NMOCD idle well list. Well was SI with two fish in the hole in April 2005. The casing is in poor shape and to salvage the well, it is necessary to run 5 1/2" liner.

Contact Smith Services for Fishing Equipment

PROCEDURE

1. MIRU PU and reverse equipment.
2. Install BOP.
3. TIH w/ 5 3/4" bull nose mill, 1 short jt 4 3/4" DC, 6 1/8" string mill, 4- 4 3/4" DC's on 2 7/8" workstring as per WEO instructions. Various problems areas in the 7" casing maybe encountered from 5700' to top of fish. Tag top of fish #1, estimated to be ~ 7806' (4 3/4" DC'd looking up or bumper sub??). TOH.
4. TIH w/ 5 3/4" overshot dressed to 6 1/8", grapple, bumper sub, 4-4 3/4" DC's on 2 7/8" workstring to fish 4 3/4" DC's or bumper sub (Fish #1). TOH w/ Fish #1
5. TIH w/ the same overshot and assembly to fish 2 7/8" chemical cut tbg, TAC (Fish #2). TOH w/ fish #2.
6. TIH w/6" bit and CO fill if needed utilizing Air Unit. TOH.
7. If note iron sulfide on CO, notify Baker Chemical and prepare for Mag M treatment.
8. TIH w/ 7" composite plug and set ~8170'.
9. TIH w/ float shoe, 1 jt 5 1/2" float collar and 5 1/2" 15.5# liner and set @8170'.
10. RU DS and cement 5 1/2" liner in 7" casing as per DS recommendation.
11. TIH w/ 4 3/4" bit, DC's on 2 7/8" workstring. Pressure test liner.
12. Drill out 7" composite and clean out to CIBP 8945'. TOH.
13. TIH w/ production tbg and submersible equipment as per Bobby Hill recommendation to produce from Abo Reef perforations 8188'-8579'.
14. Report test to Denise Wann.

Denise Wann

1/30/2006

NM AB State #9
API No. 30-025-30139
Wellbore Number 428654

