

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35996
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hav-A-Tampa
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Capataz Operating Inc
3. Address of Operator
PO Box 10549, Midland, TX 79702

4. Well Location
Unit Letter I : 2140 feet from the South line and 330 feet from the East line
Section 10 Township 20S Range 38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3575 KB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater 43' Distance from nearest fresh water well 3/4 mile Distance from nearest surface water none
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/25/05 MIRU PU. TOOH & LD rods & Pump. TOOH w/ Tbg set
CIBP @ 4265' & dump 35' cement on top of CIBP. Cut off 5-1/2"
casing @ 3010' & LD casing. Spot 50 SX Class "C" @ 3050'. Spot
60 SX Class "C" @ 1685'. Tag cement @ 1400'. Spot
100' plug @ 400'. Spot 10 SX @ Surface. RDMO. Surface plug leaked.
MIRU 11/14/05. Drill out to 420'. RIH to 1400' and 11" casing w/
375 SX "C". RDMO 11/29/05.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE H Scott Davis TITLE Agent DATE 1/30/06

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Gary W. Wink
Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____ DATE _____

FEB 06 2006