

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37385
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Lease Name or Unit Agreement Name MARK									
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐															
2. Name of Operator CHEVRON USA INC						8. Well No. 13									
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705						9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG									
4. Well Location BHL: C-3-22s-37e, 1179/N & 1341/E Unit Letter <u>SK</u> : 1881' Feet From The <u>NORTH</u> Line and 1183' Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 12/7/2005		11. Date T.D. Reached 12/19/2006		12. Date Compl. (Ready to Prod.) 1/4/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3395'			14. Elev. Csghead						
15. Total Depth 4490'		16. Plug Back T.D. 4385'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 3708-3942' GRAYBURG										20. Was Directional Survey Made YES					
21. Type Electric and Other Logs Run CNL/CBL										22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8"		24#		444'		11"		475 SX		133 SX					
5 1/2"		15.5#		4476'		7 7/8"		1250 SX		-					
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		4144'			
26. Perforation record (interval, size, and number) 3708-10, 3718-20, 3724-28, 3730-34, 3736-41, 3744-48, 3751-55, 3758-60, 3769-72, 3782-91, 3807-12, 3814-23, 3827-34, 3836-42, 3845-48, 3853-56, 3858-66, 3871-74, 3878-84, 3887-91, 3894-98, 3900-07, 3912-17, 3920-23, 3926-30, 3933-42						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						3708-3942'		ACIDIZE W/2900 GALS 15% HCL							
								SPOT 24 BBLS ACR PERFS							
								FRAC W/176,000# SAND & 30,000#16/30							
28. PRODUCTION															
Date First Production 1/27/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING								Well Status (Prod. or Shut-in) PROD					
Date of Test 1-27-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 168		Gas - MCF 260		Water - Bbl. 312		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD												Test Witnessed By			
30. List Attachments NOTARIZED DEVIATIONS, SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>Denise Pinkerton</u> TITLE <u>Regulatory Specialist</u> DATE <u>2/2/2006</u>															
TYPE OR PRINT NAME <u>Denise Pinkerton</u> Telephone No. <u>432-687-7375</u>															

Mark #13

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1133	T. Canyon
T. Salt	1222	T. Strawn
B. Salt	2284	T. Atoka
T. Yates	2503	T. Miss
T. 7 Rivers	2777	T. Devonian
T. Queen	3346	T. Silurian
T. Grayburg	3662	T. Montoya
T. San Andres	3959	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1133		RED BEDS				
1134	1222		ANHYDRITE				
1223	2284		SALT				
2285	2503		ANHYDRITE, DOLOMITE				
2504	2777		SAND, DOLOMITE, ANHY				
2778	3346		ANHYDRITE, DOLO, SAND				
3347	3662		SAND, DOLOMITE, ANHY				
3663	3959		DOLOMITE				