

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-25530
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name A. L. CHRISTMAS NCT-C
8. Well Number 10
9. OGRID Number 5380
10. Pool name or Wildcat EUMONT; YATES-RVRS-QUEEN (OIL)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location
 Unit Letter G : 1950 feet from the NORTH line and 1845 feet from the WEST line
 Section 18 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

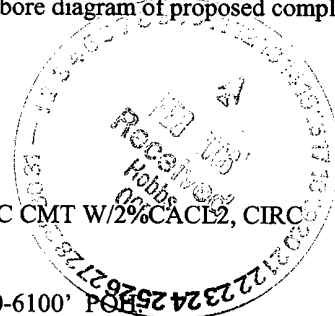
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: FRAC & RETURN WELL TO PRODUCTION <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE: NO TBG, RODS OR PMP ON LOCATION

INSTALL 320+ PMPNG UNIT
 NUWH, NUBOP, TIH, DO CIBP @3335'. EST PMP RATE OF PERFS 3409-3567
 TIH W/COMP CMT RTNR & TBG. SET RTNR @3375'. SQZ PERFS W/100 SXS CL C CMT W/2% CACL2, CIRC
 CLEAN
 D/O RTNR /CMT TO 3335'. PRESS TST SQZ TO 500 PSI. (IF LEAK - RE-SQZ)
 D/O CIBP @3640', C/O TO 6618'. SPOT 50-0 GALS DBL INH 15% NEFE ACD F/6600-6100' POH
 TIH, PERF 6410-6598. POH
 SET PKR @6000', FRAC W/60000 GALS OF GEL AND 110000 LBS OF 16/30 SD.
 FLW WELL BACK. TAKE SI TBG PRESS.
 FLW/SWB
 DETERMINE TO PUT WELL ON PROD OR MU HOLE AND PERF OTHER ZONES.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

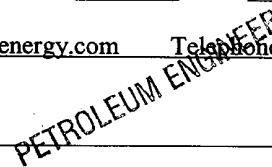
SIGNATURE M Lyn Marr TITLE REGULATORY ANALYST DATE 2/7/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE FEB 14 2006

Conditions of Approval (if any): _____



A. L. CHRISTMAS C #10

WELLBORE DIAGRAM

GL: 3423'
 KB TO GL: 10.4'
 DF TO GL:

8 5/8" 24# K-55 CSG. SET
 @ 1118" W/550 SX CMT.
 CIRC CMT.

DATA

LOCATION: 1950' FNL & 1845' FWL, UNIT G. SEC. 18, T-22-S, R-37E
COUNTY/STATE: LEA COUNTY, NM
FIELD: EUMONT
FORMATION: Penrose
INITIAL IP: 65 BOPD, 3138 MCFPD
API #: 30-025-25530
CURRENT STATUS: TA'D

HISTORY

COMPLETION DATA:

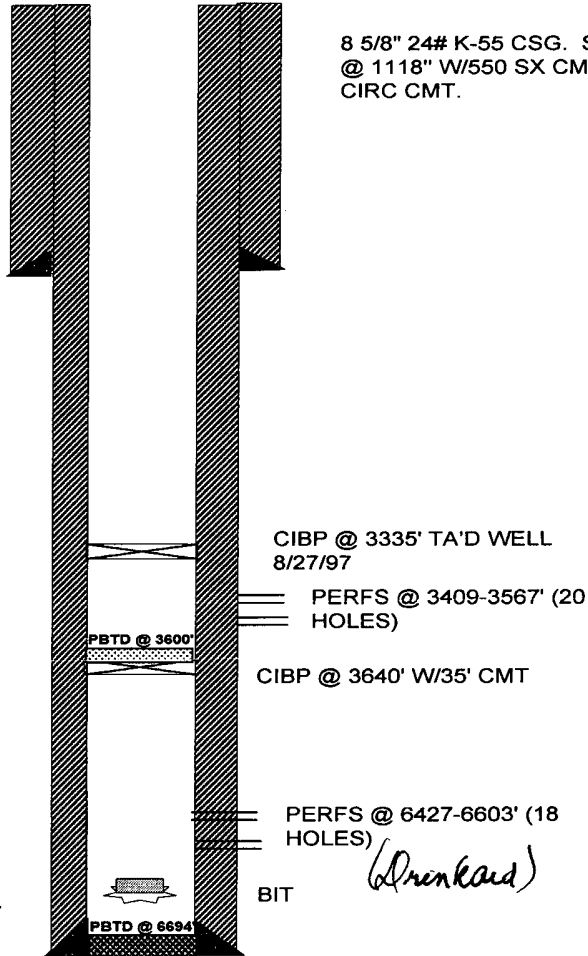
06/08/77: PERF @ 6427'-6603' W/3 - 0.43" JHPF, 18 HOLES. ACDZ W/2850 GALS 15% HCl.

WORKOVER HISTORY:

11/20/79: FRAC DRINKARD PERFS W/16,000# 24-40 SD & 9000 GAL.
11/11/80: DUMP ACID 1000 GAL 15% HCl.
05/10/83: DUMP ACID 1000 GAL 15% HCl.
07/??/91: LEFT BIT IN HOLE @ 6618'. SET CIBP @ 3640' W/35' CMT. PERF 3409-3567' W/20 HOLES, 1 JHPF. FRAC W/63,000 GAL GEL/CO2 & 122,500# 12/20 SD.
08/27/97: TA'D WELL REMOVED ALL RODS & TBG. CIRC WELL W/PKR FLUID.
02/11/03: RAN MIT. TST CSG TO 600 PSI FOR 3 MINS - OK. WELL IS TA'D.

12 1/4" HOLE

Rustler 1104
Holes 2595
7-River 2837



7 7/8" HOLE

5 1/2" CSG 15.5# K-55.
 SET @ 6710' W/1977
 SX CMT 2 STGS. CMT
 CIRC.

TD: 6710'