

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04735
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No. 300717
3. Address of Operator 200 LORRAINE STE 800 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter <u> </u> D <u> </u> : <u>660</u> feet from the <u> </u> NORTH <u> </u> line and <u>660</u> feet from the <u> </u> WEST <u> </u> line Section <u>21</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number <u>440</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>5380</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u>		
Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETIONS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <u> </u>		OTHER: TA'D WELL MIT TEST <u> </u> X	

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL STATUS TA'D

This Approval of Temporary
Abandonment Expires 1/26/11

MIT TEST OK, CHART ATTACHED

XTO REQUEST AN EXTENSION TO TA'D STATUS UNTIL FURTHER EVALUATION AND APPROVAL IS
DONE TO EITHER PA OR RETURN TO PROD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 2/10/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

OCD FIELD REPRESENTATIVE / STAFF MANAGER

APPROVED BY: Harry W. Wink TITLE DATE

Conditions of Approval (if any)

FEB 20 2006

TA'd WELL DATA SHEET

LEASE: EMSU WELL: 440

LOC: 660' F N L & 660' F W L SEC: 21

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: ST: N.M.

(formerly: Arnott Ramsey NCT-C #2)

FORM: Grayburg / San Andres DATE: _____

GL: 3632' STATUS: SI Producer

KB: 3632' API NO: 30-025-04735

DF: _____ CHEVNO: FA 58750:01

Date Completed: 12/31/35
Initial Production: 959 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3785' to 3924' / GOR 1136

Completion Data

11/7/36 Drill to 3760'. Core 3760-3799'. Set 5-1/2" csg & core 3799-3925'. RIH w/ 2" prod tbg, landed @ 3918'. Swb well in & F/ 156 BO + 2 MMCFG in 4 hrs. Complete naturally.

Subsequent Workover or Reconditioning:

7/27/44 Well dead. Install flow valves. Tst: F/ 67 BOPD + 67 BWPD.
2/10/48 Well F/50BOPD + 150BWPD w/gas. Replace flow valves.
F/1 18BOPD + 118 BWPD + gas.
7/8/50 Well f/ Wtr/outside gas. Install gas lift system. Tst: F/ 33
BOPD + 170 BWPD w/gas.
1/27/53 Well f/ 15 BO + 165 BW for Dec. '52. Install pumping unit.
Tst: 55 BOPD + 46.5 MCFGPD + 164 BWPD.
5/3/54 Replace prod. tbg & rods.
12/9/65 P/4 BO + 10 BW in 10 hrs. Acdz OH w/ 500 gals 15% NeA.
Tst: P/67 BOPD + 178 BWPD.
8/26/69 Treat well for scale buildup.
11/6/69 Treat well for scale buildup.
11/17/70 Treat well for scale buildup.
8/20/71 Test: P/42 BOPD + 180 BWPD. Acdz w/ 500 gals 15% NeA,
dbl-inhibited. A/W: P/ 96 BOPD + 245 BWPD.
10/17/72 C/O to TD. Acdz w/ 500 gals 15% NeA. Tst: 78 BOPD/ 209
BOPD B/4: 64 BOPD/ 143 BWPD.
7/73 Fish parted tbg. C/O to TD. RTP.
10/5/73 Scale squeezed & ACZD w/ 750 gals 15% NeA dbl-inhibited.
Tst: 63 BO/ 182 BWPD.
7/16/74 C/O to TD. Tst: 57 BOPD/ 155 BWPD. Acdz w/ 1000 gals
15% FeA & scale trtmt. A/W: 57 BOPD/ 163 BWPD.
11/8/76 Well P/45 BOPD/ 175 BWPD. Treat well for scale/paraffin
buildup. ACZD w/ 1500 gals 15% NeFeA. A/W: 70 BOPD/ 100
BWPD.
10/78 Treat well for scale.
5/22/79 Well P/42 BOPD/ 193 BWPD. Treat well for scale buildup.
P/27 BOPD/ 307 BWPD.
7/16/81 Treat well for scale buildup.
1/5/82 Treat well for scale buildup.
5/26/82 Well P/ 20 BOPD/ 109 BWPD. Treat well for scale buildup &
acdz w/ 1000 gals 15% NeFe. Tst: 33 BOPD/ 118 BWPD.
2/83 Scale squeezed.
6/84 Scale squeezed.
3/86 Scale squeezed.
7/29/87 COWH. Deepen from 3925' to 4072'. Log WELEX CNL-
CCL-GR-CAL (3000-4072') & NSP (3778-4064'). RIH w/ prod tbg.
Tst: 7 BOPD/ 4 MCFGPD/ 164 BWPD. B/4: 21 BOPD/ 90 BWPD.
1/90 Scale squeezed.
3/20/90 Tst: 10 BOPD/ 98 MCFGPD/ 169 BWPD. Replace pumping
unit, tbg & rods. A/W: 20 BOPD/ 76 MCFGPD/ 258 BWPD.
8/90 Scale squeezed.
5/11/01 NDWH, NUBOPE, L/D 2-3/8" Tbg, RIH w/ 4-3/4" bit & 5-1/2"
csg scraper to 3750', TOH L/D tools, Set CIPB @ 3732', circ hole
w/Pkr fluid, Ran MIT, press csg to 530#, Well TA'd.

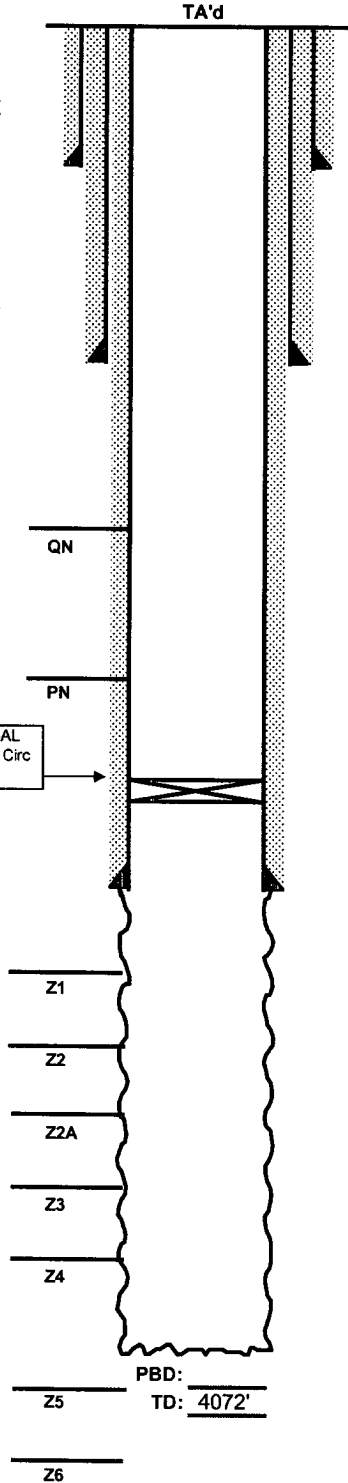
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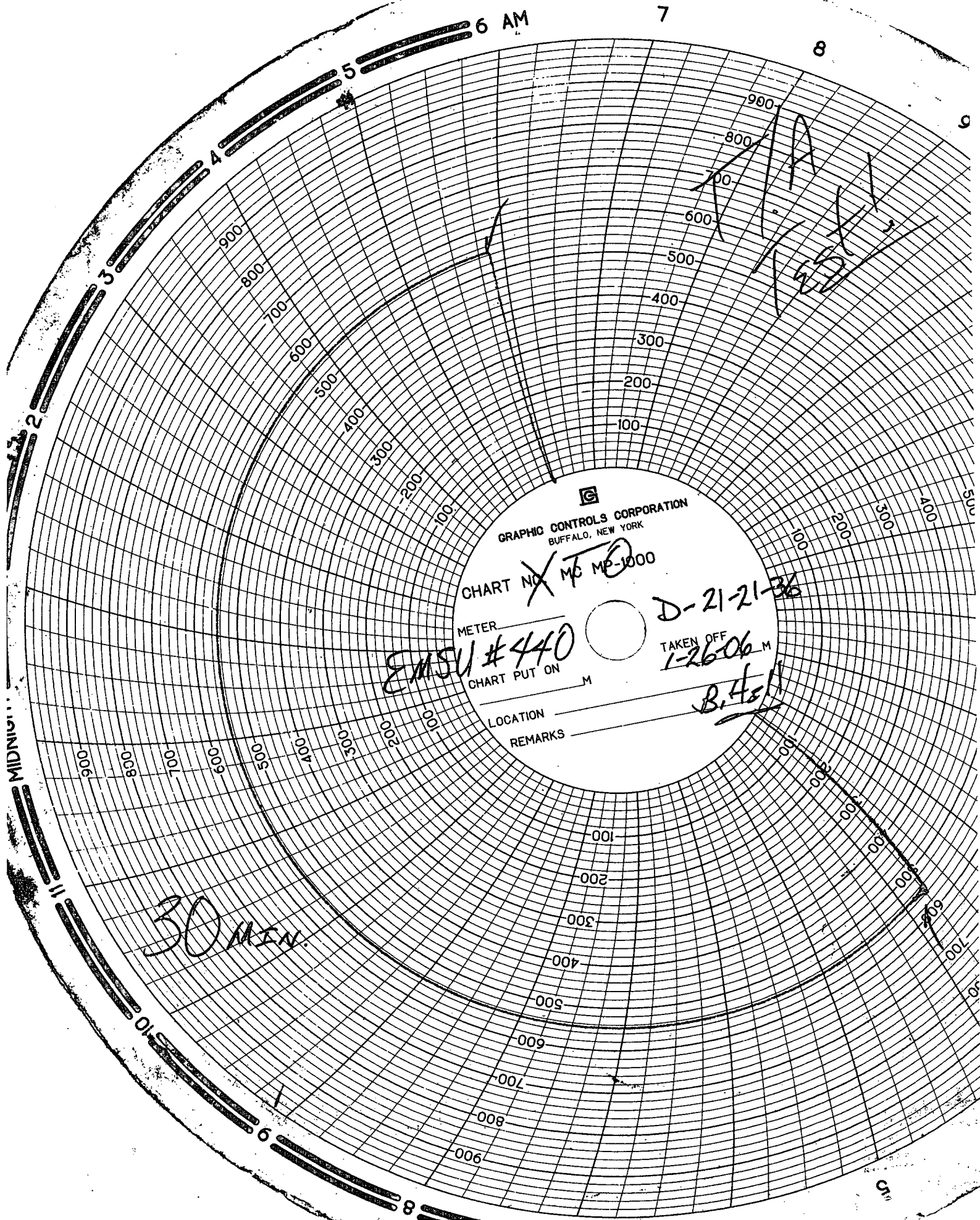
T/Queen Formation @ 3550'
T/Perros Formation @ 3688'
T/Grayburg Zone 1 @ 3866'
T/Grayburg Zone 2 @ 3912'
T/Grayburg Zone 2A @ 3963'
T/Grayburg Zone 3 @ 4004'
T/Grayburg Zone 4 @ 4048'
T/Grayburg Zone 5 @ 4099'
T/Grayburg Zone 6 @ 4135'
T/San Andres Formation @ 4143'
KB @ 3632'

10-3/4"	OD		
40#	CSG	8rd	
Set @	350'	W/	250 SX
Cmt circ.?	Yes		
TOC @	surf.	by	calc.

7-5/8"	OD		
26#	CSG	8rd	
Set @	1462'	W/	350 SX
Cmt circ.?	Yes		
TOC @	surf.	by	calc.

5-1/2" OD
17# CSG
Set @ 3794' w/ 300 SX
Cmt circ.? No
TOC @ 475' by calc.





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. **XTO** MC MP-1000

METER

EMSV #440

CHART PUT ON _____ M

LOCATION _____

REMARKS _____

D-21-21-36

TAKEN OFF
1-26-06 M

B.451

30 MIN.