

## OCD-HOBBS

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Finley Resources, Inc.**3a. Address  
**1308 Lake Street, Ste. 200, Fort Worth, Texas 76102**3b. Phone No. (include area code)  
**817-336-1924**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**H: 660' FSL & 660' FEL of Sec. 26-20S-36E**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Fopeano, LC Federal 1 #4**9. API Well No.  
**30-025-04348**10. Field and Pool, or Exploratory Area  
**Eumont: Yates-7 RVRs-Queen**11. County or Parish, State  
**Lea Co., NM**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Clean out plug to original 3850' TD. Drill to 4100' and water frac Grayburg zone. Put on PC pump.

APPROVED

FEB 11 2006

LES BABYAK  
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Crystal Martinez**Title **Production Analyst**

Signature

Date **2/2/06****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# Fopeano, L.C. Federal 1 #4

660' FSL, 660' FEL, Sec 26P

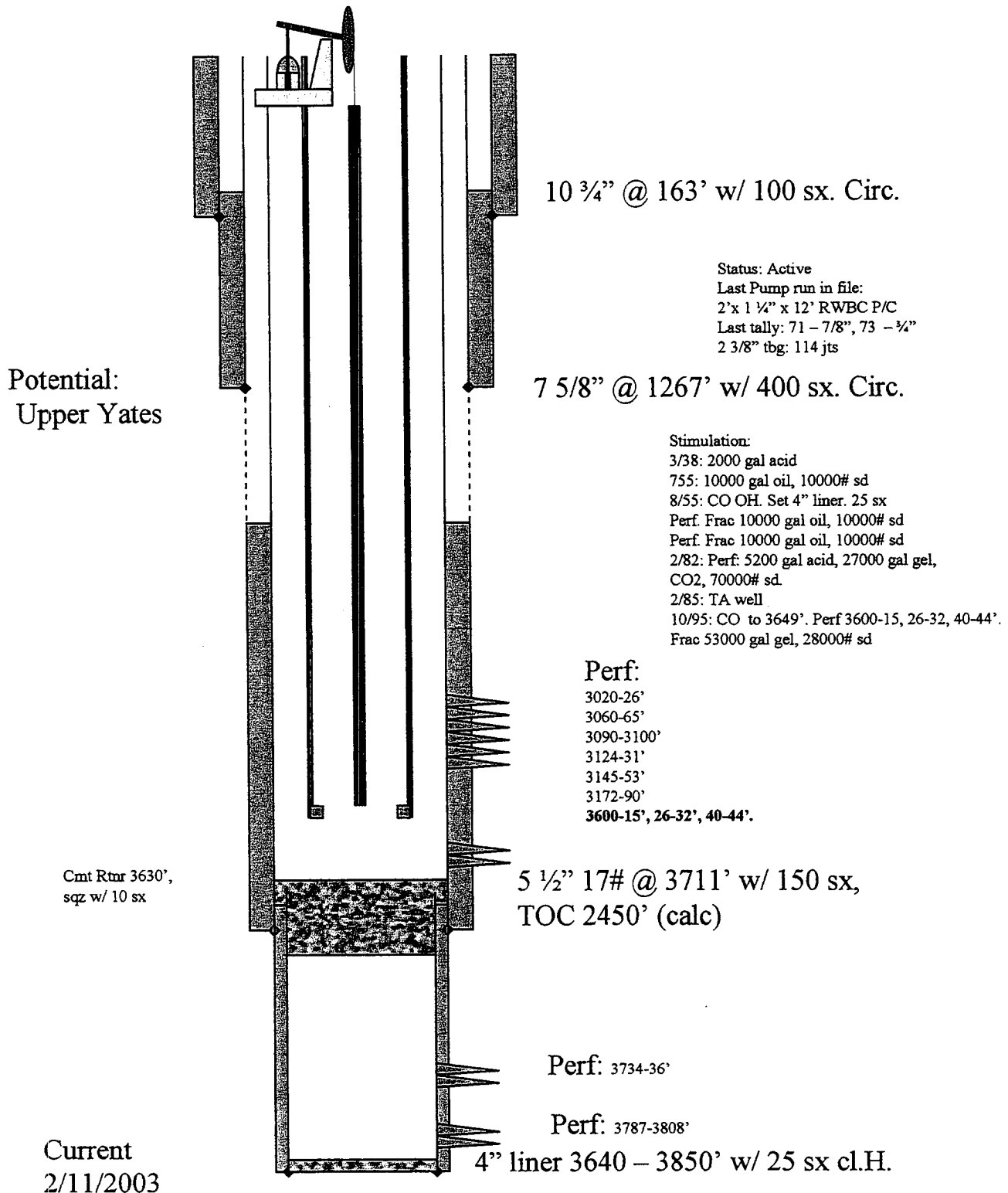
T20S, R36E Lea Co., NM

Eumont Field completion Date: 3/38

KB 3564' (8')

API # 30 025 04348

NM ID 1150032



Fopeano, L.C. Federal 1 #4

Workover Procedure

Pull production equipment, test casing, DO Cmt rtrn/cmt plug, deepen to +/- 4100'

16-Sep-05

1	MI & RU DDU. Blow down & kill well if necessary w/ field SW (tbg & csg). ND tree, NU BOP's. Dig working pit as needed.
2	POOH w/ rod, pump & tbg. Warehouse or junk out tbg & rods. MU workstring as necessary for procedure below.
3	PU bit & csg scraper. GIH on tbg to 3640'. POOH. GIH w/ pkr & tbg to 3000'. Set pkr. Test csg to 2500#. Release & POOH w/ tbg & pkr. GIH w/ 3 1/4" bit & 4 DC's, RU power swivel, DO to 3850'. Circ hole clean. Drill new hole to +/- 4100' collecting 5' samples and storing on site for later investigation. RD swivel & DC's.
4	RU eline services, Run GR/CCL/Neutron log from TD to 2400'. RD eline.
5	GIH w/ tbg & pkr w/ 500' tbg below pkr. Spot 15% acid from TD to 3500'. PU & set pkr @ +/- 3000'.
6	RU stimulation services. Pump 2500 gal 15% NE FE HCL acid w/ 4 - 20 bbl 60#/1000 gal guar gel diverter pill stages evenly spaced in the acid as follows: 500a, 20 bbl pill, 500a, 20 bbl pill, 500a, 20 bbl pill, 500a, 20 bbl pill, 500a, flush to TD at max rate down tbg. RD stim services.
7	Swab load for 1 day. Release pkr & POOH laying down all tbg. Secure well for frac down csg. RD & MO DDU.
8	RU stimulation services. Pump 3000 bbl slick water frac at max rate down csg per stim co. recommendation. RD stim services. Leave well down for minimum of 1 week. Kill or flow down as necessary.
9	RU DDU. GIH w/ OPMA or BPMA, perf sub, SN, 2 3/8" tubing, TAC & remainder of tbg. Set TAC @ +/- 2975' w/ SN @ +/- 3000'.
10	ND BOPs. NU tree. Run PC pump, swivel guides & rods from Read #6 inventory (Paradigm). Release remaining services. RD & MO DDU. RU motor and transfer unit from inventory. Start unit and return well to production.