

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03085
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1031
7. Lease Name or Unit Agreement Name	NEW MEXICO 'AB' STATE
8. Well No.	2
9. Pool Name or Wildcat	VACUUM ABO REEF
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977 kb	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>560</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	RECOVER FISH <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-20-06: MIRU.  
2-21-06: RIG REPAIRS.  
2-22-06: PMP 80 BBLS 4% KCL. TIH W/OS, BS, JARS, & 254 JTS 2 3/8" WS. TAG FISH @ 8112. LATCH ON FISH. TOH W/WS. FISH GOT STUCK @ 7273. JAR ON FISH. CAME FREE. BTM OF FISH @ 4607. TAC @ 4287.  
2-23-06: TIH W/BIT & 267 JTS 2 3/8" TBG. TAG @ 8485.  
2-24-06: KILL WELL W/80 BBLS 4% KCL WTR. TIH W/BHA, 20 JTS, TAC, 149 JTS PROD TBG. COULD NOT GET TAC PAST TOP OF LINER. TIH W/60 JTS KILL STRING.  
2-27-06: TIH W/BHA DRESS OFF TOOL. GOT TO TOP OF LINER.  
2-28-06: SET 2 PTS ON LINER TOP. TIH W/TBG, PROD EQPT & SET TBG, ANCHOR CATCHER @ 7659' IN 12 PTS TENSION.  
3-01-06: PU TBG, PMP, & RODS. LOAD PRESSURE WELL TO 500#. OK. RIG DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/3/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ DATE \_\_\_\_\_

MAR 10 2006

DeSoto/Nichols 12/98 ver 1.0  
MAR 10 2006

