

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06847
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name EUNICE KING					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RE-ENTER <input type="checkbox"/>						8. Well No. 11					
2. Name of Operator CHEVRON USA INC						9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG					
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705											
4. Well Location Unit Letter B : 554' Feet From The NORTH Line and 2086' Feet From The EAST Line Section 28 Township 21-S Range 37-E NMPM LEA COUNTY											
10. Date Spudded 1/20/2006		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 2/13/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3457' GL			14. Elev. Csghead		
15. Total Depth 6650'		16. Plug Back T.D. 4975'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3674-3920' GRAYBURG									20. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run GR/CBL/CCL									22. Was Well Cored NO		
23. CASING RECORD (Report all Strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
						NO CHANGE					
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
26. Perforation record (interval, size, and number) 3674-80, 36584-92, 3703-10, 3714-18, 3723-28, 3738-46, 3752-58, 3766-74, 3781-89, 3798-3804, 3812-20, 3827-35, 3844-52, 3858-66, 3878-88, 3894-3900, 3914-20						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3674-3920'		ACIDIZE W/3400 GALS 15% HCL			
								FRAC W/87,030 GALS YF130ST & SAND			
28. PRODUCTION											
Date First Production 3/5/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING						Well Status (Prod. or Shut-in) PROD			
Date of Test 3-05-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 19		Gas - MCF 109	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 376	
										Gas - Oil Ratio	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By	
30. List Attachments											
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNATURE <i>Denise Pinkerton</i>						TITLE Regulatory Specialist		DATE 3/8/2006			
TYPE OR PRINT NAME Denise Pinkerton								Telephone No. 432-687-7375			