

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-25842
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mobil
8. Well Number #1
9. OGRID Number 264953
10. Pool name or Wildcat Jalmat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,071' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

3. Address of Operator Herman L. Loeb LLC
 PO Box 838, Lawrenceville, Ill. 62439

4. Well Location
 Unit Letter F : 1,980' feet from the North line and 2,180' feet from the West line
 Section 22 Township 25S Range 37E NMPM County Lea

OCT 06 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 ,155'PERFORM REMEDIAL PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

E-PERMITTING <SWD INJECTION>
 CONVERSION _____ RBDMS _____
 RETURN TO _____ TA _____
 CSNG _____ ENVIRO _____ CHG LOC _____
 INT TO PA ENV P&A NR _____ P&A R _____
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: All work will be performed with a closed loop system. All materials will be hauled to a Licensed Disposal site.

- 1: Set CIBP @ 2,620'. PT csg to 500 psi. If csg tests spot 30 sx cmt plug on top of CIBP. Pull up hole to est top of plug. Spot 9.5 ppg salt gel spacer fr/top of plug to 1,150'.
- 2; Perforate 1,150'-1,151'. Attempt to estb an injection rate. If rate is estb w/no circ up 4 1/2" csg annulus pmp 30 sx cmt and displace to 1,000'. Tag plug and spot 9.5 ppg salt gel spacer fr/top of plug to 60'. If circ is estb up annulus mix and pmp cmt until good cmt to surface in annulus and leave inside of 4 1/2" csg full.
- 3: If no circ during stage (2) perforate at 60'. Circ good cmt to surface in annulus and leave inside of 4 1/2" csg full. Monitor for leak off.
- 4: Cut off all csg 4' below GL, weld on cap and install dry hole marker. Restore location.

Spud Date:

Rig Release Date: **The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Polley TITLE Agent for Herman L. Loeb LLC. DATE 10/4/2015

Type or print name Michael Polley E-mail address: polleym@gmail.com PHONE: 719-342-5600

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 10/6/2015
 Conditions of Approval (if any):

OCT 07 2015