District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

OCT 2 8 2015

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit one copy to appropriate District Office RECEIVED

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

		accords A L						<sup>2</sup> OGRID I	Number			
1 Operator na								O GIGID !	· unitoci			
COG Op							1	1 m	water.	22913		D.
2208 W.								3 Reason for Filing Co			Code/ Effective Date	
Artesia,									1.4	GC		
<sup>4</sup> API Numbe		5 F	ool Name	P	D C	nine Manth				Pool Cod		25
30 - 025-42		4			erry; Bone Sp	ring, North						535
7 Property Co		8 F	roperty Nan						9	Well Nur		
3138				S	tratosphere 36	State Com					3	H _
II. 10 Sur												
Ul or lot no.	Section			Lot Idn	Feet from the	and made of the control	Line		he Eas	st/West lin	ne	County
A	36	20S	34E		380	North		660		East		Lea
11 Bot	ttom H	lole Loca	tion						_			
Ul or lot no.	Section			Lot Idn	Feet from the	North/South	Line	Feet from t	he Eas	st/West lin	ne	County
P	36	208	34E		343	South		644		East		Lea
12 Lse Code		ucing Method	- 15 American	onnection	15 C-129 Perr	21.000.000.000.000		-129 Effecti	ve Date		7-120 T	Expiration Date
S Lse Code	1100	Code	D	ate	C-129 Peri	int Number		-149 Effecti	ve Date		-149 I	SAPITATION DATE
3		F	10/2	2/15								
III. Oil a	and Ga	s Trans	orters									
18 Transport		- LIMIN	31 661 3		19 Transpor	ter Name						<sup>20</sup> O/G/W
OGRID	.c.				and Ad							0.0/11
					DCP Midst							C
36785					10 Desta Dr -	The same of the sa						G
	P-879				Midland, TX							
					vilulanu, 1A	17103-4320					17/19/1	THE REAL PROPERTY.
											Explicit State	NOTE AND DESCRIPTIONS
	34,8										1914	
												Section 1
										- 1		
	12 Marie											
6 08	W/6							,			- 0-	
IV. Well												
21 Spud Da	ite	<sup>22</sup> Rea	dy Date		<sup>23</sup> TD	<sup>24</sup> PBTI		<sup>25</sup> Perfo			26 I	DHC, MC
	ite	<sup>22</sup> Rea			<sup>23</sup> TD 15815'	<sup>24</sup> PBTE 15750'			rations 15710'		<sup>26</sup> I	онс, мс
<sup>21</sup> Spud Da 5/1/15	ite	<sup>22</sup> Rea	dy Date 9/15		15815'	15750'		11620-		30 S	<sup>26</sup> I	
<sup>21</sup> Spud Da 5/1/15 <sup>27</sup> Ho	ole Size	<sup>22</sup> Rea	dy Date 9/15 <sup>28</sup> Casing	g & Tubir	15815'	15750' <sup>29</sup> De	epth Se	11620-		<sup>30</sup> S	acks C	ement
<sup>21</sup> Spud Da 5/1/15 <sup>27</sup> Ho	ite	<sup>22</sup> Rea	dy Date 9/15 <sup>28</sup> Casing		15815'	15750' <sup>29</sup> De		11620-		<sup>30</sup> S		ement
<sup>21</sup> Spud Da 5/1/15 <sup>27</sup> Ho	ole Size	<sup>22</sup> Rea	dy Date 9/15 <sup>28</sup> Casing	g & Tubir	15815'	15750' <sup>29</sup> De	epth Se	11620-		<sup>30</sup> S	acks C	ement
<sup>21</sup> Spud Da 5/1/15 <sup>27</sup> Ho 17	ole Size	<sup>22</sup> Rea	dy Date 9/15 <sup>28</sup> Casing	g & Tubir	15815'	15750' <sup>29</sup> De	epth Se	11620-		<sup>30</sup> S	acks C	ement
<sup>21</sup> Spud Da 5/1/15 <sup>27</sup> Ho 17	ole Size	<sup>22</sup> Rea	dy Date 9/15 <sup>28</sup> Casing	3 & Tubii	15815'	15750' <sup>29</sup> De	epth Se 855'	11620-		<sup>30</sup> S	acks C	ement
<sup>21</sup> Spud Da 5/1/15 <sup>27</sup> Ho 17	te	<sup>22</sup> Rea	dy Date 9/15 <sup>28</sup> Casing	g & Tubin 13 3/8" 9 5/8"	15815'	15750' 29 De 18	epth Se 855' 785'	11620-			1250 2375	Sement 0
<sup>21</sup> Spud Da 5/1/15 <sup>27</sup> Ho 17	ole Size	<sup>22</sup> Rea	dy Date 9/15 <sup>28</sup> Casing	3 & Tubii	15815'	15750' 29 De 18	epth Se 855'	11620-			1250 2375	ement
<sup>21</sup> Spud Da 5/1/15 <sup>27</sup> Ho 17	te	<sup>22</sup> Rea	dy Date 9/15 <sup>28</sup> Casing	g & Tubin 13 3/8" 9 5/8" 5 1/2"	15815'	15750' 29 De 18 57	epth Se 855' 785'	11620-			1250 2375	Sement 0
<sup>21</sup> Spud Da 5/1/15 <sup>27</sup> Ho 17	te	<sup>22</sup> Rea	dy Date 9/15 <sup>28</sup> Casing	g & Tubin 13 3/8" 9 5/8"	15815'	15750' 29 De 18 57	epth Se 855' 785'	11620-			1250 2375	Sement 0
<sup>21</sup> Spud Da 5/1/15 <sup>27</sup> Ho 17 12 8 3	ole Size 1/2" 1/4"	<sup>22</sup> Rea 10/	dy Date 9/15 <sup>28</sup> Casing	g & Tubin 13 3/8" 9 5/8" 5 1/2"	15815'	15750' 29 De 18 57	epth Se 855' 785'	11620-			1250 2375	Sement 0
21 Spud Da 5/1/15 27 Ho 17 12 8 3	ole Size 1/2" 1/4" 3/4" Test D	<sup>22</sup> Rea 10/	dy Date 9/15 28 Casing	g & Tubin 13 3/8" 9 5/8" 5 1/2" 2 7/8"	15815' ng Size	15750' 29 De 18 57 15	epth Se 855' 785' 6805'	11620-	15710'	2175	1250 2375 (TOC	Sement (1)
21 Spud Da 5/1/15 27 Ho 17 12 8 3 V. Well '	tte	<sup>22</sup> Rea 10/ Data <sup>32</sup> Gas De	dy Date 9/15 28 Casing	g & Tubin 13 3/8" 9 5/8" 5 1/2" 2 7/8"	15815' ng Size  Fest Date	15750' 29 De 18 55' 15 10	2855' 785' 8805' 1698'	11620-	15710'	2175	1250 2375 (TOC	Sement 0
21 Spud Da 5/1/15 27 Ho 17 12 8 3	tte	<sup>22</sup> Rea 10/ Data <sup>32</sup> Gas De	dy Date 9/15 28 Casing	g & Tubin 13 3/8" 9 5/8" 5 1/2" 2 7/8"	15815' ng Size	15750' 29 De 18 55' 15 10	epth Se 855' 785' 6805'	11620-	15710'	2175	1250 2375 (TOC	Sement (1)
21 Spud Da 5/1/15 27 Ho 17 12 8 3 V. Well '	1/2" 1/4" Test D	<sup>22</sup> Rea 10/	dy Date 9/15 28 Casing ivery Date 2/15	g & Tubin 13 3/8" 9 5/8" 5 1/2" 2 7/8"	Test Date 0/14/15	15750'  29 De  18  57  15  10  34 Test 24 1	2855' 2805' 2698' Length	11620-	15710'	2175	2375 (TOC	Csg. Pressure
21 Spud Da 5/1/15 27 Ho 17 12 8 3 V. Well 31 Date New 10/11/15 37 Choke Si	1/2" 1/4" Test D	<sup>22</sup> Rea 10/ 20 Ata 32 Gas De 10/2 38	ivery Date 2/15 Oil	g & Tubin 13 3/8" 9 5/8" 5 1/2" 2 7/8"	rest Date 0/14/15 Water	15750'  29 De  18  57  15  10  34 Test 24 1	2855' 2855' 2805' 2698' Length	11620-	15710'	2175	2375 (TOC	Csg. Pressure
21 Spud Da 5/1/15 27 Ho 17 12 8 3 V. Well '	1/2" 1/4" Test D	<sup>22</sup> Rea 10/ 20 Ata 32 Gas De 10/2 38	dy Date 9/15 28 Casing ivery Date 2/15	g & Tubin 13 3/8" 9 5/8" 5 1/2" 2 7/8"	Test Date 0/14/15	15750'  29 De  18  57  15  10  34 Test 24 1	2855' 2805' 2698' Length	11620-	15710'	2175	2375 (TOC	Csg. Pressure
21 Spud Da 5/1/15 27 Ho 17 12 8 3 V. Well 31 Date New 10/11/15 37 Choke Si 26/64"	ole Size 1/2" 1/4" Test D Oil	<sup>22</sup> Rea 10/ 20 Sas De 10/2 38 38	ivery Date 2/15 ivery Date 2/15 Oil	g & Tubin 13 3/8" 9 5/8" 5 1/2" 2 7/8"	Test Date 0/14/15 Water 3148	15750'  29 De  18  57  15  10  34 Test 24 1	2855' 2855' 2805' 2698' Length Hrs Gas 37	11620- t	Tbg. P.	2175 ressure 5#	2375 (TOC	Csg. Pressure
21 Spud Da 5/1/15 27 Ho 17 12 8 3 V. Well 31 Date New 10/11/15 37 Choke Si 26/64"	ole Size 1/2" 1/4" Test D Oil Size	22 Rea 10/2 Pata 32 Gas De 10/2 38 3 The rules of	ivery Date 28 Casing ivery Date 2/15 Oil 61	g & Tubin 13 3/8" 9 5/8" 5 1/2" 2 7/8"  33 1	rest Date 0/14/15 Water 3148 Division have	15750'  29 De  18  57  15  10  34 Test 24 1	2855' 2855' 2805' 2698' Length Hrs Gas 37	11620-	Tbg. P.	2175 ressure 5#	2375 (TOC	Csg. Pressure
21 Spud Da 5/1/15 27 Ho 17 12 8 3 V. Well 31 Date New 10/11/15 37 Choke Si 26/64"	ole Size 1/2" 1/4" Test D Oil is it if y that with and with an and with a	Pata  22 Rea 10/  24 ata  32 Gas De 10/2  38 athe rules odd that the in	ivery Date 2/15  Oil 61  the Oil Conformation gi	9 5/8"  5 1/2"  2 7/8"  33 7  10  39 5/8"	rest Date 0/14/15 Water 3148 Division have	15750'  29 De  18  57  15  10  34 Test 24 1	2855' 2855' 2805' 2698' Length Hrs Gas 37	11620- t	Tbg. P.	2175 ressure 5#	2375 (TOC	Csg. Pressure
21 Spud Da 5/1/15 27 Ho 17 12 8 3  V. Well 31 Date New 10/11/15 37 Choke Si 26/64" 42 I hereby cert been complied complete to the	ole Size 1/2" 1/4" Test D Oil is it if y that with and with an and with a	Pata  22 Rea 10/  24 ata  32 Gas De 10/2  38 athe rules odd that the in	ivery Date 2/15  Oil 61  the Oil Conformation gi	9 5/8"  5 1/2"  2 7/8"  33 7  10  39 5/8"	Test Date 0/14/15  Water 3148  Division have is true and	15750'  29 De  18  57  15  10  34 Test 24 1	2855' 2855' 2805' 2698' Length Hrs Gas 37	11620- t	Tbg. P.	2175 ressure 5#	2375 (TOC	Csg. Pressure
21 Spud Da 5/1/15 27 Ho 17 12 8 3  V. Well 31 Date New 10/11/15 37 Choke Si 26/64" 42 I hereby cert been complied	ole Size 1/2" 1/4" Test D Oil is it if y that with and with an and with a	Pata  22 Rea 10/  24 ata  32 Gas De 10/2  38 athe rules odd that the in	ivery Date 2/15  Oil 61  the Oil Conformation gi	9 5/8"  5 1/2"  2 7/8"  33 7  10  39 5/8"	Test Date 0/14/15  Water 3148  Division have is true and	15750' 29 De 18 57 15 10 34 Test 24 1	2855' 2855' 2805' 2698' Length Hrs Gas 37	11620- t	Tbg. P.	2175 ressure 5#	2375 (TOC	Csg. Pressure
21 Spud Da 5/1/15 27 Ho 17 12 8 3  V. Well 31 Date New 10/11/15 37 Choke Si 26/64" 42 I hereby cert been complied complete to the Signature:	ole Size 1/2" 1/4" Test D Oil is it if y that with and with an and with a	Pata  22 Rea 10/  24 ata  32 Gas De 10/2  38 athe rules odd that the in	ivery Date 2/15  Oil 61  the Oil Conformation gi	9 5/8"  5 1/2"  2 7/8"  33 7  10  39 5/8"	rest Date 0/14/15 Water 3148 Division have a is true and	15750'  29 De  18  57  15  10  34 Test 24 1  40 ( 58	2855' 2855' 2805' 2698' Length Hrs Gas 37	n 35	Tbg. Pr 1115	2175 ressure 5#	2375 (TOC	Csg. Pressure
V. Well  To the single printed name:	ole Size 1/2" 1/4" 3/4" Test D Oil ize with and e best of	Pata  22 Rea 10/  24 ata  32 Gas De 10/2  38 athe rules odd that the in	ivery Date 2/15  Oil 61  the Oil Conformation gi	9 5/8"  5 1/2"  2 7/8"  33 7  10  39 5/8"	rest Date 0/14/15 Water 3148 Division have a is true and	15750'  29 De  18  57  15  10  34 Test 24 1  40 ( 58	2855' 2855' 2805' 2698' Length Hrs Gas 37	n 35	Tbg. Pr 1115	2175 ressure 5#	2375 (TOC	Csg. Pressure
V. Well  To the signature:  Stormi Davi	ole Size 1/2" 1/4" 3/4" Test D Oil ize with and e best of	Pata  22 Rea 10/  24 ata  32 Gas De 10/2  38 athe rules odd that the in	ivery Date 2/15  Oil 61  the Oil Conformation gi	9 5/8"  5 1/2"  2 7/8"  33 7  10  39 5/8"	Fest Date 0/14/15 Water 3148 Division have is true and	15750'  29 De  18  57  15  10  34 Test 24 1  40 (  58  Approved by:	epth Se 855' 785' 698' Length Hrs Gas 87	11620- t	Tbg. Pr 1115	2175 ressure 5#	2375 (TOC	Csg. Pressure
V. Well  To a start of the signature:  Stormi Davi Title:	lete Size  1/2"  1/4"  Test D  Oil  ize  tify that with anne best of	22 Rea 10/2 Sas De 10/2 Sas	ivery Date 2/15  Oil 61  the Oil Conformation gi	9 5/8"  5 1/2"  2 7/8"  33 7  10  39 5/8"	Fest Date 0/14/15 Water 3148 Division have is true and	15750'  29 De  18  57  15  10  34 Test 24 1  40 ( 58	epth Se 855' 785' 698' Length Hrs Gas 87	n 35	Tbg. Pr 1115	2175 ressure 5#	2375 (TOC	Csg. Pressure
V. Well  To the signature:  Printed name: Stormi Davi Title: Regulatory	Test D Oil is best of	22 Rea 10/2 Sas De 10/2 Sas	ivery Date 2/15  Oil 61  the Oil Conformation gi	9 5/8"  5 1/2"  2 7/8"  33 7  10  39 5/8"	Fest Date 0/14/15 Water 3148 Division have is true and	15750'  29 De  18  57  15  10  34 Test 24 1  40 (  58  Approved by:	epth Se 855' 785' 698' Length Hrs Gas 87	n 35	Tbg. Pr 1115	2175 ressure 5#	2375 (TOC	Csg. Pressure
V. Well  V. Well  To a series of the series	Test D Oil is Analyst s:	22 Rea 10/2 Sas De	ivery Date 2/15  Oil 61  the Oil Conformation gi	9 5/8"  5 1/2"  2 7/8"  33 7  10  39 5/8"	Fest Date 0/14/15 Water 3148 Division have is true and	15750'  29 De  18  57  15  10  34 Test 24 1  40 (  58  Approved by:	epth Se 855' 785' 698' Length Hrs Gas 87	n 35	Tbg. Pr 1115	2175 ressure 5#	2375 (TOC	Csg. Pressure
V. Well  V. Well  To the signature:  Value of the signature:  Printed name: Stormi Davi Title: Regulatory of E-mail Address sdavis@cone	Test D Oil is Analyst s:	22 Rea 10/2 38 32 Gas De 10/2 38 3 the rules of d that the in my knowless and the rules of d that the in my knowless are my knowless and the rules of d that the in my knowless are my knowles	ivery Date 2/15  ivery Date 2/15  Oil 61  the Oil Control of the Oil C	9 5/8"  5 1/2"  2 7/8"  33 7  10  39 5/8"	Fest Date 0/14/15 Water 3148 Division have is true and	15750'  29 De  18  57  15  10  34 Test 24 1  40 (  58  Approved by:	epth Se 855' 785' 698' Length Hrs Gas 87	n 35	Tbg. Pr 1115	2175 ressure 5#	2375 (TOC	Csg. Pressure
V. Well  V. Well  To a series of the series	Test D Oil is Analyst s:	22 Rea 10/2 38 32 Gas De 10/2 38 3 the rules of d that the in my knowless and the rules of d that the in my knowless are my knowless and the rules of d that the in my knowless are my knowles	ivery Date 2/15  Oil 61  the Oil Conformation gi	g & Tubin 13 3/8" 9 5/8" 5 1/2" 2 7/8"  33 7 10 35 servation wen above ef.	Fest Date 0/14/15 Water 3148 Division have is true and	15750'  29 De  18  57  15  10  34 Test 24 1  40 (  58  Approved by:	epth Se 855' 785' 698' Length Hrs Gas 87	n 35	Tbg. Pr 1115	2175 ressure 5#	2375 (TOC	Csg. Pressure