

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31489
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 122
9. OGRID Number 4323
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD MIDLAND TX 79705

4. Well Location  
Unit Letter: K 2055 FEET from the SOUTH and 1981 feet from the WEST line  
Section 32 Township 24S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: STEP-RATE TESTING ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON'S WILL BE PERFORMING STEP-RATE TESTING ON THIS WELL FOR THE PURPOSE OF PROVIDING SUPPORTING DOCUMENTATION FOR THE AMENDMENT OF PERMITTED INJECTION PRESSURE LIMITS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:



TITLE: REGULATORY SPECIALIST

DATE: 10-26-2015

Type or print name DORIAN K. FUENTES

E-mail address: DJVO@CHEVRON.COM

PHONE: 432-687-7631

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

11/04/15

Conditions of Approval (if any):

NOV 05 2015

BS

hm

# WDDU #122

Location: 2055' FSL & 1981' FWL, Sec. 32, Township 24S, Range 38E, Lea County, New Mexico

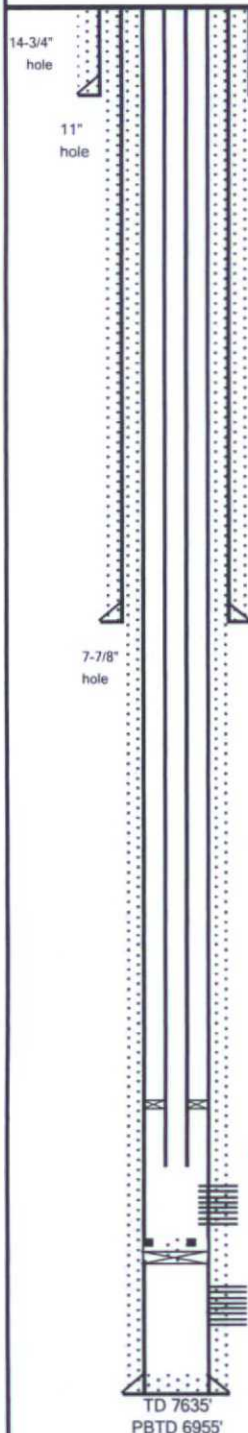
API: 30-025-31489  
FIELD: Dollarhide  
LEASE/UNIT: WDDU  
COUNTY: Lea (New Mexico)

CHEVNO: QU2534

DATE CHKD: Apr. 13, 2015  
BY: J. Daraie  
WELL: WDDU 122  
STATE: New Mexico

SPUD DATE: 12/11/1992  
COMP. DATE: 1/24/1993  
CURRENT STATUS: Active Injector (Water)

KB = +18'  
Elevation = 3186'  
TD = 7635'  
PBD = 6955'  
ETD = 6549'



11-3/4" 42# H-40 ST&C 8RD NEW csg. set @ 1215' w/ 800 sx., Circ to surface

## Initial completion:

01/1993: Perf'd & acidized Lwr Abo zone w/ 4,150 gals 15% HCl w/ BS's to divert. Perf'd & acidized Upr Abo zone w/ 4,200 gals 15% HCl w/ 156 BS's to divert. CIBP set @ 6975' w/ 20' cmt on top (PBD @ 6955'). Perf'd & acidized Drinkard zone w/ 5,000 gals 15% HCl w/ 132 BS's to divert. Put on injection.

## Subsequent workovers:

12/2012: Cleanout and acidize. Tag fill @ 6630'. Couldn't get past 664'. Metal returns and heavy Iron Sulfide scale in returns. Pieces of csg found in bit sub. Acidized perfs from 6446'-6594' w. 4000 gals 15% HCl under packer.

08/2014: C/O w/ bit to 6630'. Rigless acidize perfs w/ 6,000 gals 15% HCl w/ FDAS gel diverter. Last Pull

8-5/8" 32# Unknown Grade, unkown type, set @ 4200' w/ 1380 sx. cmt., Circ to surface

## Tubing - Production set at 6,378.9ftKB on 8/1/2014 16:00

Tubing - Production		Run Date	String Length (ft)	Set Depth (MD) (ft)		
		8/1/2014	6,360.93	6,378.9		
Item Desc	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Sum (ft)
Tubing PCID	1	2 3/8	4.70	J-55	31.43	49.4
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	10.13	59.6
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	8.12	67.7
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	4.20	71.9
Tubing PCID	192	2 3/8	4.70	J-55	6,293.65	6,365.5
On-Off Tool 1.50 "F" PROFILE	1	5 1/2		SS	1.68	6,367.2
Packer ASI-X 14-20#	1	5 1/2		Nickle	7.24	6,374.5
Tubing Pup Joint PCID & OD	1	2 3/8	4.70	J-55	4.04	6,378.5
Wireline Guide POP	1	2 3/8	4.70	J-55	0.44	6,378.9

T/Tubb = 6030'  
T/Drinkard = 6412'

## Work on Bad Casing:

12/11/2012: Mill/bit run f/ 6390'-6645'

Perfs: Drinkard: 6446'-54', 94'-6502', 16'-22', 26'-31', 34'-41', 58'-62', 66'-68', 90'-94' (2 JSPF, 120 shots total, 68 net ft)

Re-Perfs: 6613-22', 48-58', 65-72', 6732-55', 61-67' w/ 2 JSPF (59' net ft)

CIBP @ 6975' w/ 20' of cmt

Perfs: Abo: 7006', 14'-22', 28', 34'-40', 50', 76', 83', 88', 94', 7112', 26'-30', 42'-58',

98'-7208', 7292'-7308', 29'-37', 50'-54', 7407'-21' (2 JSPF, 188 shots total, 103 net ft)

5-1/2" 15.5# J-55 LT&C 8RD new ERW csg, set @ 7635' w/ 1425 sx., circ to surface

Oct. 23, 2015