

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12293
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 66
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator CHEVRON U.S.A. INC.

3. Address of Operator 15 SMITH ROAD MIDLAND, TX 79705

4. Well Location

Unit Letter: K 2312 feet from the SOUTH line and 2309 feet from the WEST line
Section 31 Township 24S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK X PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SUMMARY ON THE STATUS OF WELL - AN EXTENSION WAS GRANTED FOLLOWING A FINAL TA APPROVAL. MAXEY G. BROWN HAS BEEN NOTIFIED OF PROPOSED INTENTION AND WILL REMAIN POSTED FROM CHEVRON'S ENGINEER ON JOB PROGRESS.

CHEVRON PLANS TO ADD PAY & CONVERT THIS WELL TO INJECTION DURING THE WORKOVER.
PLANNED PERFS IN THE TUBB, DRINKARD, AND ABO RESERVOIR PROPERTIES;
RUN PCID TUBING; PERMIT SECURED TO INJECT (ATTACHED);
OBTAIN A PASSING CHART;
RETURN WELL TO INJECTION

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 10/27/2015

Type or print name: DORIAN K. FUENTES

E-mail address: DJVO@CHEVRON.COM

PHONE: 432-687-7631

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

11/13/15

Conditions of Approval (if any):

NOV 18 2015

WDDU #066

Location: 2312 FSL, 2309 FWL, Sec. 31, Township S024, Range E038, Lea Co., NM

TEAM:

FIELD: Dollarhide (WDDU)

LEASE/UNIT: West Dollarhide Drinkard Unit

COUNTY: Lea

DATE CHKD:

Oct. 20, 2014

BY:

J. Darsie

WELL:

WDDU #066

STATE:

New Mexico

SPUD DATE: 2/10/1954

COMP. DATE: 5/20/1954

DEEPENED:

CURRENT STATUS: TA'd on 05/13/2001

KB = +13'

Elevation = 3158' GL

TD = 6800'

PBTD = 6138'

API = 30-025-12293

CHEVNO = ??????

17-1/2"
hole

11"
hole

7-7/8"
hole

13-3/8" 48# unknown type, set @ 335' w/ 400 sx cml, Circ to surface

8-5/8" unknown type set @ 3860' w/ 2100 sx cml, TOC @ 1220'.

Initial Completion:

Producer, rod pump. Perforated interval was "washed w/ 2000 gals regular acid."

Subsequent Workovers:

06/1961: Perf'd from 6273'-80', 6310'-15', 30'-40', 80'-90', 94'-6405'. Acidized w/ 500 gals gel acid & 250# crushed Naphthalene. Frac'd w/ 1000 gals gel acid and 1000# sand @ 14 BPM. Returned to production.

07/1983: Cleanout to 6666' & acidized perms w/ 10,000 gal 15% HCl NEFE & 4,000 gals 15% HCl w/ 165 gals pentafox in 5 stages, w/ 2100# rocksalt & 800# 100-mesh rocksalt.

06/2001: CIBP set @ 6173 w/ 35' cmt on top. New PBTD @ 6138'

TOC @ 6138' (35' of cml)

CIBP set @ 6173'

Perf. Tubb: 6273'-80', 6310'-15', 30'-40', 80'-90', 94'-6405' w/ 2 JSPF (06/1961) (45 net ft)

Proposed: Tubb: 6184'-94', 6213'-23', 27'-56' w/ 4 JSPF, 120 deg (30 net ft)

Perf. Drinkard: 6454' - 6500' (46 net ft)

Proposed: Drinkard: 6509'-22' w/ 4 JSPF, 120 deg (13 net ft)

Perf. Abo: 6582' - 6608' (46 net ft)

Proposed: Abo: 6638'-76', 661-94' w/ 4 JSPF, 120 deg (38 net ft)

5-1/2" 14# & 15.5#, unknown type, set @ 6700' w/ 700 sx cml circ to surface

TD 6800'
PBTD 6666'



BRUCE KING
GOVERNOR
ANITA LOCKWOOD
CABINET SECRETARY

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER NO. WFX-646

APPLICATION OF TEXACO EXPLORATION AND PRODUCTION, INC. TO EXPAND ITS WEST DOLLARHIDE DRINKARD UNIT WATERFLOOD PROJECT IN THE DOLLARHIDE TUBB-DRINKARD POOL IN LEA COUNTY, NEW MEXICO

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Division Order No. R-3768, WFX-608, WFX-621 and WFX-630, Texaco Exploration and Production, Inc. has made application to the Division on June 16, 1993 for permission to expand its West Dollarhide Drinkard Unit Waterflood Project in the Dollarhide Tubb-Drinkard Pool in Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been filed in due form.
- (2) Satisfactory information has been provided that all offset operators have been duly notified of the application.
- (3) No objection has been received within the waiting period as prescribed by Rule 701(B).
- (4) The proposed injection wells are eligible for conversion to injection under the terms of Rule 701.
- (5) The proposed expansion of the above referenced West Dollarhide Drinkard Unit Waterflood Project will not cause waste nor impair correlative rights.
- (6) The application should be approved.

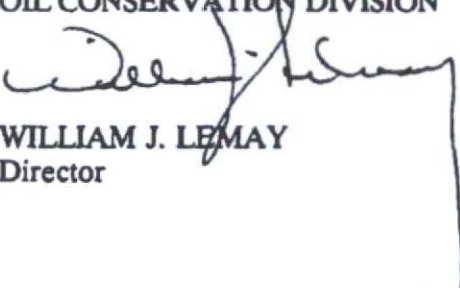
Administrative Order WFX-646
Texaco Exploration and Production, Inc.
July 1, 1993
Page 3

The subject wells shall be governed by all provisions of Division Order No. R-3768, WFX-608, WFX-621 and WFX-630, as amended and Rules 702-706 of the Division Rules and Regulations not inconsistent herewith.

PROVIDED FURTHER THAT, jurisdiction of this cause is hereby retained by the Division for the entry of such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

DONE at Santa Fe, New Mexico, on this 1st day of July, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

cc: Oil Conservation Division - Hobbs