

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

HOBBS OCD
NOV 02 2015

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Eumont Hardy Unit
2. Name of Operator Mar Oil and Gas Corp		8. Well Name and No. EHU # 49
3a. Address PO Box 5155 Santa Fe, NM 87502	3b. Phone No. (include area code) 5059891977	9. API Well No. 30-025-23859
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 3660 FSL x 1980 FWL Sec 6, T21S, R37E		10. Field and Pool or Exploratory Area Eumont; Yates, 7 Rivers, Queen
		11. County or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Eumont Hardy Unit # 49 was plugged and abandoned 7/23/2015
Plugging approved and witnessed by NMOCD
Attached plugging procedure and release by NMOCD

ACCEPTED FOR RECORD
OCT 19 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Billy E. Prichard	Field Supervisor
Signature <i>Billy E. Prichard</i>	Date 9/29/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for Record Only

NOV 18 2015

MAB/OCD 11/12/2015

dm

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-23859
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE FEE XX
2. Name of Operator Mar Oil & Gas Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 5155 Santa Fe, NM 87502		7. Lease Name or Unit Agreement Name Eumont Hardy Unit
4. Well Location Unit Letter <u>F</u> : <u>3660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>6</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>49</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 151228
10. Pool name or Wildcat Eumont; Yates, 7Rvrs, Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> <input type="checkbox"/> CONVERSION <input type="checkbox"/> RETURN TO <input type="checkbox"/> CSNG <input type="checkbox"/> INT TO PA <input type="checkbox"/>	RBDMS <input type="checkbox"/> TA <input type="checkbox"/> CHG LOC <input type="checkbox"/> P&A NR <input type="checkbox"/>	INJECTION <input type="checkbox"/> INJECTION <input type="checkbox"/> INJECTION <input type="checkbox"/> INJECTION <input type="checkbox"/> INJECTION <input type="checkbox"/>	OTHER <input type="checkbox"/>
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SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A XX
 CASING/CEMENT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Supervisor DATE 8/3/15

Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680

For State Use Only

APPROVED BY: Marye Brown TITLE Dist. Supervisor DATE 8/6/2015

Conditions of Approval (if any):

AUG 11 2015

Handwritten mark

Plugging Report
Eumont Hardy Unit #49

7/20/2015 Moved rig to location.

7/21/2015 Rigged up and laid down 141 3/4" rods and pump. Worked to get bolts out of the well head. Installed BOP. Worked packer free and POOH with 2 3/8" pipe. Started swabbing fluid up the casing on the 47th stand. SION.

7/22/2015 Rigged up vac truck on casing and pulled remaining tubing. RIH and set 5 1/2" CIBP at 3600'. Established circulation and tested casing. Could pump 1.5 bbl/min at 300 psi. Circulated MLF and spotted 25 sx Class C cement on top of CIPB. POOH to 2655' and spotted 25 sx Class C cement. POOH with setting tool and picked up 5 1/2" AD-1 packer. RIH to locate holes in the 5 1/2" casing. While testing casing, we believe the casing collapsed with the packer set at 1124'. Released packer but could not pull past 1094' and could not go down past 1134'. Called OCD. Backed off left handed safety collar on packer and left packer at 1174'. POOH with tubing dragging until 1085'. RIH with tubing to 1092' and spotted 25 sx Class C cement with 2 % CaCl. POOH and SION.

✓ 7/23/2015 RIH to tag. No cement at 1092'. Established circulation and spotted 25 sx Class C cement with 2% CaCl from 1092'. WOC and tagged cement at 906'. Loaded casing and tested to 250#. Held Good. POOH and perforated casing at 465'. Established circulation and pumped cement down 5 1/2" casing to perfs at 465' and up annulus to surface. Took 150 sx. Cement was falling down 5 1/2" casing when finished pumping. Rigged down and cut off well head. Filled both strings of casing to surface with 20 sx cement. Cement remained at the surface. Installed marker and cut off anchors. Filled cellar and cleaned up location.