

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-32297

5. Indicate Type of Lease

STATE XX FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Quarry

8. Well Number 001

9. OGRID Number

10. Pool name or Wildcat
Bowers, 7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

State of New Mexico formerly Canyon E&P Company

3. Address of Operator

1625 N. French Drive Hobbs, NM 88240

4. Well Location

Unit Letter L: 1980 feet from the South line and 890 feet from the West line

Section 19 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION RETURN TO RBDMS TA
CSNG ENVIRO CHG LOC INT TO PA P&A NR P&A R

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A XX
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

See Attached

NOV 12 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 11/12/2015

Conditions of Approval (if any):

NOV 18 2015

Plugging Report

5/8/2015 MIRU. Worked pump free and laid down 129 $\frac{3}{4}$ " rods. Moved remaining equipment to location.

5/11/2015 Dug out cellar and installed BOP. POOH with tubing and tally. Picked up scrapper and RIH to 3190'. POOH with scrapper. Picked up 5 $\frac{1}{2}$ " CIBP and set at 3158'. Circulated MLF and tested casing to 500 psi. Held Good. Spotted 55 sx class c cement on CIBP. Stood back 25 stands and laid down 52 joints on the ground. 102 total joints of 2 $\frac{3}{8}$ " tubing in the well.

5/12/2015 Perforated 5 $\frac{1}{2}$ " casing at 1500'. RIH and set packer at 1211'. Pressured up to 750#. Bled off and pressured up to 900#. Held 15 minutes. Not drop in pressure. Released packer and POOH. RIH open ended to 1558' and spotted 35 sx cement with CaCl. POOH 15 stands and closed BOP. Loaded casing and pressured up to 500# with 2 bbls. WOC 3 hrs and tagged at 1269'. Laid down tubing and perforated 5 $\frac{1}{2}$ " casing at 368'. Established circulation and pumped cement down 5 $\frac{1}{2}$ " casing to perfs at 368' and up annulus to surface. Took 115 sx.

✓ 5/13/2015 Rigged down. Cut off wellhead. Cement was to surface on both strings. Installed marker and cut off anchors. Installed guard rail around marker and painted yellow. Cleaned pit.