

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS
MAR 03 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-08890
2. Name of Operator XTO Energy, Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 500 W. Illinois St Ste 100 Midland, TX 79701	6. State Oil & Gas Lease No.
4. Well Location Unit Letter L : 2310' feet from the South line and 330' feet from the West line Section 12 Township 22S Range 36E NMPM County Lea	7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
	8. Well Number #206
	9. OGRID Number 005380
	10. Pool name or Wildcat Arrowhead, Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully requests to TA the referenced well with the following procedure:

1. Set CTBP @ 3600'.
2. Cap w/35' cmt via wireline or 25sxs thru tbg. WOC. Tag.
3. Run good MIT.

A closed-loop system will be used to perform this operation.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date: 03/05/09

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 03/03/2016

Type or print name Stephanie Rabadue E-mail address: stephanie.rabadue@xtoenergy.com PHONE 432.620.6714

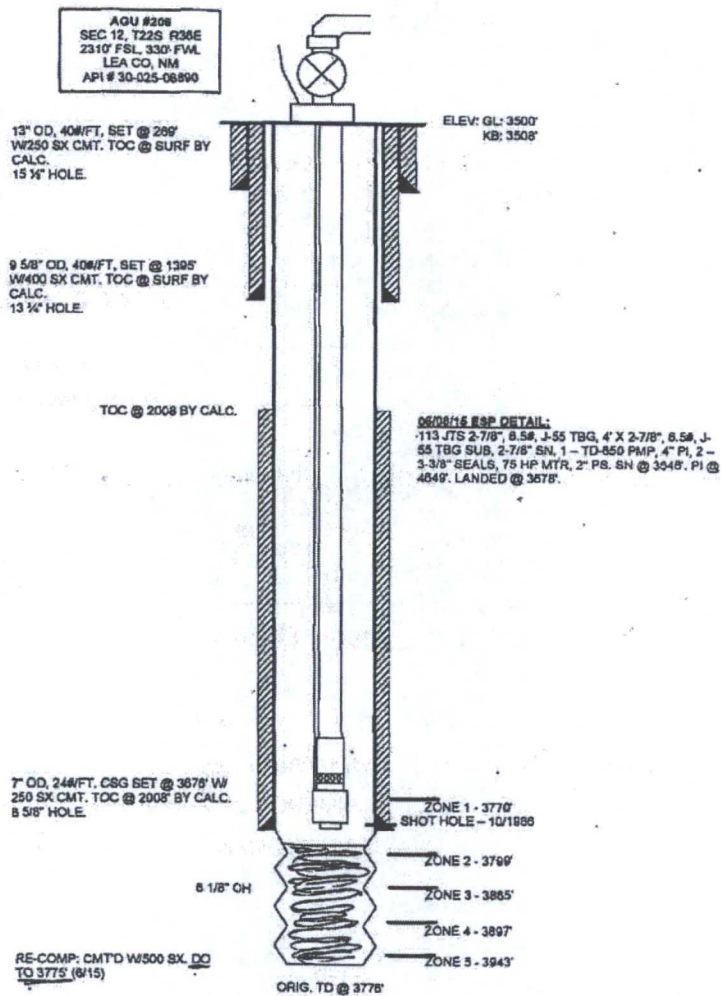
For State Use Only
APPROVED BY Maley Brown TITLE Dist. Supervisor DATE 3/3/2016

Conditions of Approval (if any):

MAR 03 2016

MB

current



proposed

AGU #206
SEC 12, T22S R36E
2310' FSL 330' FWL
LEA CO, NM
API # 30-025-08890

13" OD, 404' FT. SET @ 289'
W250 SX CMT. TOC @ SURF BY
CALC.
15 1/2" HOLE.

ELEV: GL: 3500'
KB: 3508'

9 5/8" OD, 404' FT. SET @ 1305'
W400 SX CMT. TOC @ SURF BY
CALC.
13 1/2" HOLE.

TOC @ 2008 BY CALC.

06/08/16 ESP DETAIL:
113 JTS 2-7/8", 6.56', J-55 TBG, 4" X 2-7/8", 6.56', J-
55 TBG SUB, 2-7/8" SN, 1 - TD-650 PMP, 4" PI, 2 -
3-3/8" SEALS, 75 HP MTR, 2" PS. SN @ 3645'. PI @
4549'. LANDED @ 3675'.

7" OD, 244' FT. CSG SET @ 3675' W/
250 SX CMT. TOC @ 2008' BY CALC.
8 5/8" HOLE.

CIBP @ 3600' w/ 35' cmt via wireline
-or-
250sxs thru tbg

6 1/8" OH

RE-COMP: CMT'D W/500 SX, DO
TO 3775' (6/15)

ORIG. TD @ 3778'

ZONE 1 - 3778'

ZONE 2 - 3799'

ZONE 3 - 3865'

ZONE 4 - 3897'

ZONE 5 - 3943'

SHOT HOLE - 10/1988