

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC061863A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TRIONYX 6 FED 10H

9. API Well No.
30-025-42476-00-S1

10. Field and Pool, or Exploratory
WC-025 G06 S253206M

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: MEGAN MORAVEC
Email: megan.moravec@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T25S R32E SESW 200FSL 1350FWL
32.152630 N Lat, 103.718615 W Lon

HOBBS OGD
FEB 22 2016
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/2/15-4/4/15) Spud @ 06:00. TD 17-1/2? hole @ 760?. RIH w/ 18 jts 13-3/8? 54.5# H-55 BT csg, set @ 748?. Lead w/ 965 sx CIC, yld 1.34 cu ft/sk. Disp w/ 111 bbls 8.33 ppg water. Circ 318 sx cmt to surf. PT mud lines @ 250/4000 psi, held 10 min, OK. PT all BOPE @ 250/3000 psi, held each test 10 min, OK. PT csg to 1500 psi, held for 30 min, OK.

(4/8/15-4/10/15) TD 12-1/4? hole @ 4337?. RIH w/ 96 jts 9-5/8? 40# HCK-55 BTC SCC, set @ 4337?. Lead w/ 1200 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 327 bbls 8.33 ppg water. Circ 570 sx cmt to pits. PT BOP @ 250/3000 psi, and 250/4000 psi back to pumps, OK. PT csg to 1500 psi, OK.

(4/19/15-4/23/15) TD 8-3/4? hole @ 14944?. RIH w/ 327 jts 5-1/2? 17# RY-P110 csg, set @ 14944?. 1st stage lead w/ 870 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1175 sx CIH, yld 1.23 cu ft/sk. Disp w/

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #299904 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by JAMIE RHOADES on 08/03/2015 (15JLR0187SE)**

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/29/2015

ACCEPTED FOR RECORD
FEB 1 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date _____
	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAR 04 2016

DM

Additional data for EC transaction #299904 that would not fit on the form

32. Additional remarks, continued

345.5 bbls 8.33 ppg water. Drop DVT opening plug, DVT set @ 5499.3?. Circ 60 bbls cmt off top of DVT. 2nd stage lead w/ 185 sx Tuned Light H, yld 2.81 cu ft/sk. Tail w/ 120 sx CIC, yld 1.33 cu ft/sk. Disp w/ 128 bbls 8.33 ppg FW. ETOC @ surf. RR @ 15:30.