

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EnergyQuest

3a. Address
**4526 Research Forest Dr. Ste. 200
 The Woodlands, TX 77381**

3b. Phone No. (include area code)
281-875-6500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1980 FSL & 510 FEL
 Sec. 25, T8S, R36E**

5. Lease Serial No.
NM 533890

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
El Zorro A Federal #3

9. API Well No.
30-041-20834

10. Field and Pool, or Exploratory Area
Allison Sandres

11. County or Parish, State
Roosevelt, NM

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> W
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamantion	<input type="checkbox"/> W
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> OI
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

INT TO PA
P&A NR
P&A R

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

- MIRU plugging equipment. POH w/ production equipment.
- CIBP @ 4820'. Circulate hole w/ mud laden fluid.
- Spot 20 sx cement @ 4820-4670' *WOC & Tag*
- Perf & Sqz 65 sx cement @ 4210-4110. *WOC & Tag - see COAs plugs modified.*
- Perf & Sqz 45 sx cement @ 2415-2215. *WOC & Tag. Top of Salt.*
- Perf & Sqz 75 sx cement @ 660-338. *WOC & Tag. (Shoe) 50' above shoe*
- Perf & Sqz 30 sx cement @ 60-surface.
- Cut off wellhead and weld on Dry Hole Marker.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed) **Ben Montgomery** Title **Agent**

Signature *Ben Montgomery* Date **2-8-16**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **ROSWELL FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY

mw/ocd 03/07/2016

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APPROVED
FEB 29 2016
ROSWELL FIELD OFFICE
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

WELL DATA SHEET

Date: 11/16/08

EL ZORRO A Federal #3
NE SW 25-T8S-R36E

API # 30-041-20834
ROOSEVELT CO., NM

13 3/4" @ 352'
Cmtd to Surface

SPUD: 8/15/1988 KB - 12'
TD: 9750'
COMPLETED: 10/14/88
IP: 12 BO + 23 MCFD + 182 BW
Bough "C"

4 5/8" OS w/ a 4 5/8" X
5.8' long extension set
down @ 1219' and
would not go

AS OF 10/07/09

TUBING: 2 7/8" 6.50# N-80 EUE 8RD
153 Jts (4881') w/ SN @ 4877' &
TAC @ 4656'

RODS: 8, 6 & 4' X 7/8" subs, 42- 7/8", and 150-3/4"

PR: 1 1/2" X 26'

PUMP: 2 1/2" X 1 1/4" X 24' w/ 6" gas strainer

SUBSEQUENT WORK:

See well reports

Est. TOC @ 3000'

8 5/8" 32# J-55 @ 4160'
Cmtd w/ 1900 sx, Circ
to Surface

Tight spot at 4274' w/ 4 5/8" OD overshot

Existing San Andres perms @ 4832-70'

Retainer @ 4922'
Squeeze holes @ 4962

TOC @ in 5 1/2" 5763'

Retainer @ 6252'

TAC pulled into & got stuck @
6347'

TOF @ 6274'

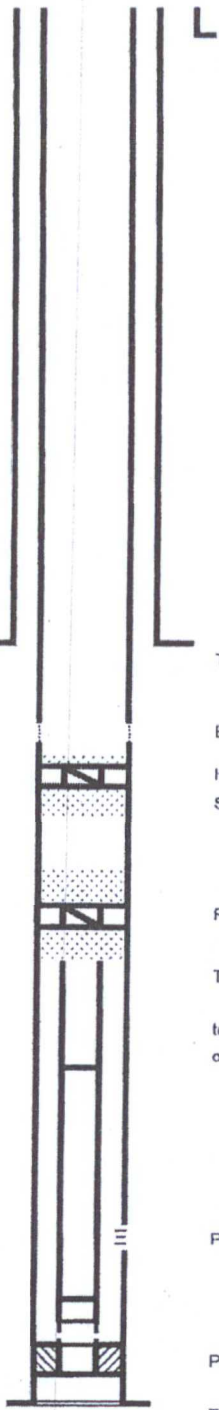
top of 3/4" rods inside 2 7/8" @ 6715'
obstruction @ 6925'

SN @ 9708'
2' sub, SN @ 9709'
3' Perf. Nipple @ 9712'
TAC @ 9715'
End of Tubing @ 9718'
5 1/2" 20.0 & 17# J-55
at 9750'
Cmtd w/ 1300 sx

PERFS @ 9626-50 (96 HOLES), Bough "C", ACZD W/ 2000 GALS OF 15% HCL

PBTD 9740' (original), 9718' after CO on 1/14/04

TD @ 9750'



Energy Quest
 El Zorro A Federal #3
 30-041-20834
 1980 FSL + 510 FEL
 25-T85-R36E
 Roosevelt County

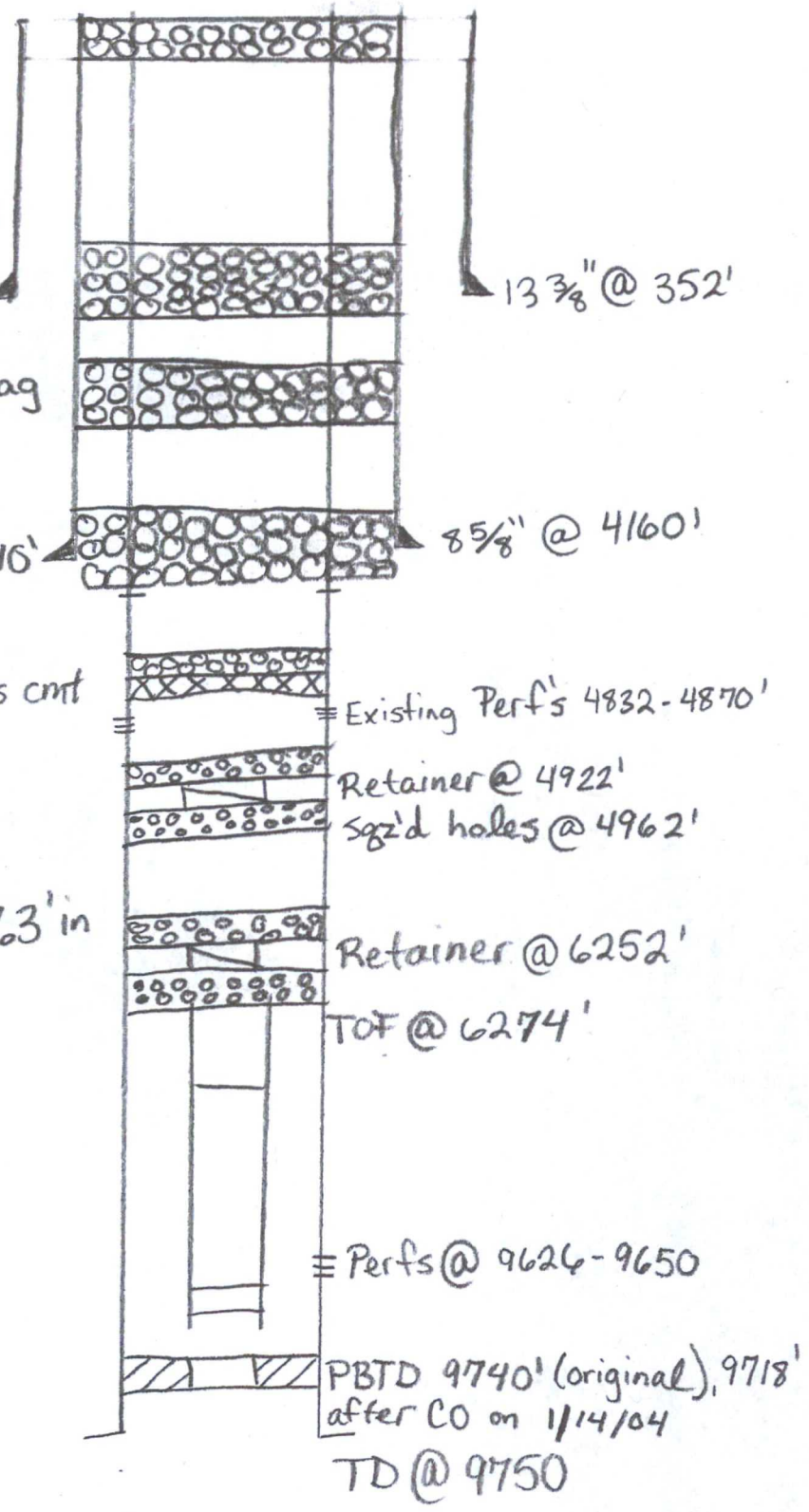
⑤ Perf + Sgz 30 sx cmt @ 60' - surface

④ Perf + Sgz 75 sx cmt @ 660-^{300'}338'
 WOC + Tag (shoe)

③ Perf + Sgz 45 sx cmt. WOC + Tag
 (Top of salt) see COA

② Perf + Sgz 65 sx cmt @ 4210-4116'
 WOC + Tag

① Set CIBP @ 4820' w/ 20 sx's cmt



13 3/8" @ 352'

8 5/8" @ 4160'

Existing Perf's 4832-4870'

Retainer @ 4922'
 Sgz'd holes @ 4962'

TOC @ 5763' in
 5 1/2 csg

Retainer @ 6252'
 TOF @ 6274'

Perfs @ 9626-9650

PBTD 9740' (original), 9718'
 after CO on 1/14/04

TD @ 9750

El Zorro A Federal 3
30-041-20834
Energy Quest
February 29, 2016
Conditions of Approval

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1. Operator shall place CIBP at 4,820' (50'-100' above top most perf) and place 20sx of Class C cement on top as proposed. WOC and TAG.
2. Operator shall place a balanced Class C cement plug from 4,820'-4,670' as proposed.
3. Operator shall place a balanced Class C cement plug from 4,210'-4,110' to seal the 8-5/8" shoe as proposed. WOC and TAG required.
4. Operator shall place a balanced Class C cement plug from 2,880'-2,750' to seal the Yates formation. WOC and TAG.
5. Operator shall place a balanced Class C plug from 2,400'-2,100' to seal the salt. WOC and TAG.
6. Operator shall place a balanced Class C cement plug from 600-300' to seal the 13-3/8" shoe. WOC and TAG required.
7. Operator shall place a balanced Class C cement plug from 60' - surface as proposed
8. See Attached for general plugging stipulations.

JAM 022916

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 W. Second Street
Roswell, New Mexico 88201
575-627-0272

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General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

2. **Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.**

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. **Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.