

MAR 07 2016

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                              |                                     |
|----------------------------------------------|-------------------------------------|
| Operator Name<br>Chevron <u>U.S.A. Inc</u> ✓ | API Number<br><u>30-025-31836</u> ✓ |
| Property Name<br>Vacuum Glorieta West Unit ✓ | Well No.<br><u>10</u> ✓             |

2. Surface Location

|                      |                      |                        |                     |                         |                      |                          |                      |               |
|----------------------|----------------------|------------------------|---------------------|-------------------------|----------------------|--------------------------|----------------------|---------------|
| UL - Lot<br><u>N</u> | Section<br><u>24</u> | Township<br><u>17S</u> | Range<br><u>34E</u> | Feet from<br><u>100</u> | N/S Line<br><u>S</u> | Feet From<br><u>2628</u> | E/W Line<br><u>W</u> | County<br>Lea |
|----------------------|----------------------|------------------------|---------------------|-------------------------|----------------------|--------------------------|----------------------|---------------|

Well Status

|                  |                |                        |                 |     |                        |
|------------------|----------------|------------------------|-----------------|-----|------------------------|
| TA'D WELL<br>YES | SHUT-IN<br>YES | INJECTOR<br><u>INJ</u> | PRODUCER<br>OIL | GAS | DATE<br><u>2-19-16</u> |
|------------------|----------------|------------------------|-----------------|-----|------------------------|

OBSERVED DATA

|                      | (A)Surface              | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg             | (E)Tubing     |
|----------------------|-------------------------|--------------|--------------|-------------------------|---------------|
| Pressure             | <u>0</u>                | <u>N/A</u>   | <u>N/A</u>   | <u>0</u>                | <u>1175</u>   |
| Flow Characteristics |                         |              |              |                         |               |
| Puff                 | <u>Y / <del>N</del></u> | <u>Y / N</u> | <u>Y / N</u> | <u><del>Y</del> / N</u> | CO2 —         |
| Steady Flow          | <u>Y / <del>N</del></u> | <u>Y / N</u> | <u>Y / N</u> | <u>Y / <del>N</del></u> | WTR <u>X</u>  |
| Surges               | <u>Y / <del>N</del></u> | <u>Y / N</u> | <u>Y / N</u> | <u>Y / <del>N</del></u> | GAS —         |
| Down to nothing      | <u><del>Y</del> / N</u> | <u>Y / N</u> | <u>Y / N</u> | <u><del>Y</del> / N</u> | Type of Fluid |
| Gas or Oil           | <u>Y / <del>N</del></u> | <u>Y / N</u> | <u>Y / N</u> | <u>Y / <del>N</del></u> | Injected for  |
| Water                | <u>Y / <del>N</del></u> | <u>Y / N</u> | <u>Y / N</u> | <u>Y / <del>N</del></u> | Waterflood if |
|                      |                         |              |              |                         | applies.      |

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                  |                                     |
|----------------------------------|-------------------------------------|
| Signature: <u>Tanner DeHaan</u>  | OIL CONSERVATION DIVISION           |
| Printed name: Tanner DeHaan      | Entered into RBDMS <u>KH 3-8-16</u> |
| Title: FSA                       | Re-test                             |
| E-mail Address: TZYR@Chevron.com |                                     |
| Date: <u>2-19-16</u>             | Phone: 575-390-4449                 |
|                                  | Witness:                            |

INSTRUCTIONS ON BACK OF THIS FORM

MAR 08 2016