

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAR 22 2016
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03342
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease Federal STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Bureau of Land Management formerly Xeric Oil & Gas Corp		6. State Oil & Gas Lease No.
3. Address of Operator Plugged by NMOCD 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name South Pearl Queen Unit
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>10</u> Township <u>20S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>21</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		REP COI CAS OTHER:	E-PERMITTING <SWD <u>INJECTION</u> > CONVERSION <u> </u> RBDMS <u> </u> RETURN TO <u> </u> TA <u> </u> CSNG <u> </u> ENVIRO <u> </u> CHG LOC <u> </u> INT TO P&A NR <u> </u> P&A R <u> </u>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

See Attached
Conditions of Approval
LPC - TIMING

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 3/22/2016

Type or print name Mark Whitaker E-mail address: Marka.Whitaker@state.nm.us PHONE:

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 3/22/2016
 Conditions of Approval (if any)

MAR 24 2016

Xeric Oil & Gas Corp
South Pearl Queen Unit No. 21
30-025-03342
UL – D, Sec. 10, T20S, R35E

8 5/8" @ 213' w/ 150 sx cmt
4 1/2" 9.5# @ 5040' w/ 350 sx. TOC unknown.
Perfs 4660' – 4970'

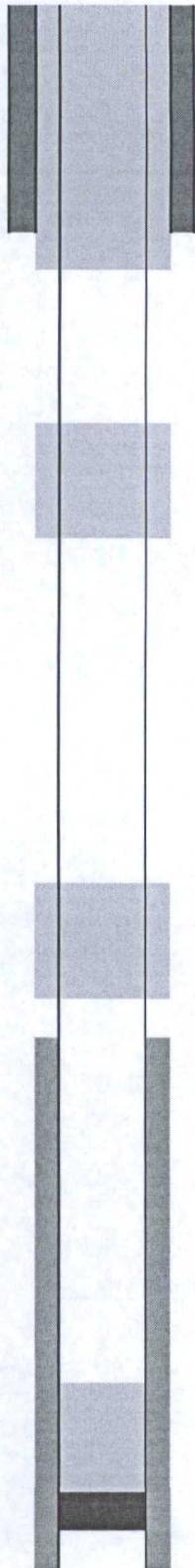
1. MIRU plugging equipment. POOH w/ tubing and packer.
2. Run gauge ring. Set CIBP at 4600'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi. Spot 25 sx cement on CIBP. WOC and tag.
3. Perforate at 3550'. Squeeze w/ 25 sx. WOC and tag.
4. Perforate at 1950'. Squeeze w/ 25 sx. WOC & tag.
5. Perforate at 263'. Pump sufficient cement to circulate to surface inside/outside 4 1/2" casing.
6. Cut off wellhead 3 feet below ground level.
7. Verify cement to surface on all strings.
8. Install P&A marker 3' below grade level and cut off anchors. Cutoff will be GPS'd, and photos will be taken prior to and after welding on plate. (OCD should be notified 24 hrs prior to cutoff so it can be witnessed.)

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Intent to TA submitted in 2002. Tag to confirm before running CIBP.

BLM formerly Xeric Oil Gas Corp
SOUTH PEARL QUEEN UNIT # 21

PROPOSED



8 5/8" @ 213' w/ 150 sx.

Shoe Plug

Top Salt

Base Salt

TOC -Unknown

Perfs 4664' - 4990'

4 1/2 " 9.5# @ 5040' w/ 350 sx

CUT OFF WELLHEAD 3 FEET BELOW GROUND LEVEL
TAKE PHOTO OF CUTOFF, GPS, AND INSTALL
BELOW GRADE MARKER, TAKE PHOTO OF COMPLETED
MARKER

PERF @ 263'. CIRCULATE CEMENT TO SURFACE
INSIDE / OUTSIDE 4 1/2" CASING *

PERF AT 1950'. SQZ W/ 25 SX. WOC AND TAG.

PERF AT 3550'. SQZ W/ 25 SX. WOC AND TAG.

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

TAG CIBP AND CAP WITH 25 SX. WOC & TAG.
(IF NO TAG, SET CIBP AT 4600')

CONDITIONS OF APPROVAL

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1 through June 15 annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.