

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM0141096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.   
Cline Federal #2

9. API Well No.   
30-025-10738

10. Field and Pool, or Exploratory Area  
Langlie Mattix QN GB 7RVRS

11. County or Parish, State  
Lea County, NM

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator   
McDonnold Operating, Inc

3a. Address  
505 N. Big Spring, Suite 204, Midland, TX 79701

3b. Phone No. (include area code)  
432-682-3499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL-E 2310' FNL & 330' FWL, SEC 15 T23S R37E

APR 04 2016  
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resum)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

INT TO PA \_\_\_\_\_  
P&A NR \_\_\_\_\_  
P&A R \_\_\_\_\_

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/1/2015 Rigged up and laid down rods.  
 5/4/2015 Installed BOP and POOH with tubing. RIH with perforated sub and bull plug and tagged up at 3581'. Circulated MLF and spotted 25 sx class C cement at 3563'. POOH with 20 stands and SION.  
 5/5/2015 RIH to tag. No tag at 3563'. Spotted 30 sx class C cement at 3563' with CaCl. WOC 4 hrs and tagged cement at 3362'. POOH to 2551' and spotted 25 sx class C cement. SION  
 5/6/2015 RIH and tagged cement at 2363'. Picked up packer and isolated holes in 5 1/2" casing from 628' to 692'. Laid down packer and perforated 5 1/2" casing at 1350'. RIH with packer and squeezed perforations at 1350' with 35 sx class C cement. SION  
 5/7/2015 Released packer and tagged cement at 1192'. RIH with packer and set at 313'. Established rate down tubing, below packer to holes from 628' to 692', and up annulus to surface. Mixed 55 sx class C cement with CaCl and squeezed holes. WOC 4 hrs and tagged cement at 548'. Perforated 5 1/2" casing at 60'. Established circulation and pumped cement down 5 1/2" casing to perfs at 60' and up annulus to surface. Took 20 sx to get good cement to surface. Removed BOP and rigged down. Cut off wellhead. Cement had fallen from surface. SION  
 5/8/2015 Mixed 20 sx cement and filled up both string of casing with 10 sx. 5 1/2" casing remained full and the annulus between 5 1/2" and 8 5/8" casing was still falling. Pumped remaining 10 sx cement with CaCl down annulus and WOC 3 hrs. Filled up annulus with 5 sx cement. Both strings were full and stable. Installed marker and cut off anchors.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Craig M. McDonnold Title President

Signature Craig M. McDonnold Date 2-29-16

Accepted for Record

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by James A. Bona Title SPET Date 3-23-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ENTERED TO AFMSS

FOR RECORD ONLY

mw/OCD 4-6-16

RECLAMATION  
DUE 11-8-15

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

Handwritten initials

APR 06 2016