

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Texland Petroleum-Hobbs, LLC 777 Main Street, Suite 3200, Fort Worth, TX 76102		² OGRID Number 113315
⁴ API Number 30 - 025-37676		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Garrett Drinkard		⁶ Pool Code 27130
⁷ Property Code 35406	⁸ Property Name State 31	⁹ Well Number #1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Lot 3	31	16S	38E		2297'	South	990'	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code up	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
188355	Big Tex Crude Oil P.O. Box 5722 Abilene, TX 79608		O	Lot 3, 31-16S-38E
	CASINGHEAD GAS MUST NOT BE FLARED AFTER 5/30/06 UNLESS AN EXCEPTION TO THIS IS OBTAINED.			

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBD	²⁹ Perforations	³⁰ DHC, MC
2/9/06	3/17/06	8819'	8770'	8710-8733'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12 1/4"	8 5/8", 24#	2192'	1000 sks		
7 7/8"	5 1/2", 17#	8819'	1750 sks		
	2 7/8", 6.5#	TAC @ 8582'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
3/17/06	n/a	3/19/06	24 hrs	25	10
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
open	44	187	30		pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Vickie Smith

Printed name:

Vickie Smith

Title:

Production Analyst

E-mail Address:

vsmith@texpetro.com

Date:

3/23/06

Phone:

817-336-2751

OIL CONSERVATION DIVISION


Approved by:

[Signature]
PETROLEUM ENGINEER

Title:

Approval Date:

MAR 30 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Thu 3/30/2006 7:53 AM

All have blanket bonds and do not appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Thursday, March 30, 2006 7:30 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy, for these Operators, is their Financial Assurance Requirement OK?

Melrose Operating Co (184860)
Yates Petroleum Corp (25575)
Mack Energy Corp (138370)
XTO Energy Inc (5380)
Texland Petroleum-Hobbs LLC (113315)