

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address CHEVRON USA INC 1616 W. BENDER BLVD HOBBS, NM 88240		<sup>2</sup> OGRID Number 4323	
<sup>4</sup> API Number 30 - 025-42660		<sup>3</sup> Reason for Filing Code/ Effective Date NEW COMPLETION	
<sup>5</sup> Pool Name WC-025 G-06 S263319;BONE SPRING		<sup>6</sup> Pool Code 97955	
<sup>7</sup> Property Code 313895		<sup>8</sup> Property Name SALADO DRAW 18 26 33 FEDERAL	
		<sup>9</sup> Well Number #2H	

HOBBS OGD  
APR 22 2016  
RECEIVED

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	19	26S	33E		200	NORTH	923	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	26S	33E		280	NORTH	960	WEST	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	FLOW	03/29/2016			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	WESTERN REFINARY	O
	ANADARKO	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTB	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
07/15/15	03/29/2016	14,135	14,027	99509 - 13,951	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13 3/8 H-40	870'	1006 SX		
12. 1/4	9 5/8 K-55	4670'	1539 SX		
8 3/4	5 1/2 P-110	14,135'	1515 SX		
PACKER	2 7/8	8592'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
03/29/2016	03/29/2016	04/04/2016	24 HR	979 PSI	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
34/64	1168	866	2158	FLOWING	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cindy Herrera-Murillo*

Printed name:  
CINDY HERRERA-MURILLO

Title:  
PERMITTING SPECIALIST

E-mail Address:  
CHERRERAMURILLO@CHEVRON.COM

Date: 04/21/2016 Phone: 575-263-0431

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: **Petroleum Engineer**

Approval Date: *04/25/16*

E-PERMITTING -- New Well  
Comp  P&A  TA   
CSNG  Loc Chng   
ReComp  Add New Well   
Cancl Well  Create Pool

APR 26 2016

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SALADO DRAW 18 26 33 FEDERAL 2H

9. API Well No.  
30-025-42660

10. Field and Pool, or Exploratory  
WILDCAT;BONE SPRING

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INC ✓  
Contact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address  
1616 W. BENDER BLVD  
HOBBS, NM 88240

3b. Phone No. (include area code)  
Ph: 575-263-0433  
Fx: 575-263-0445  
**HOBBS OCD**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T26S R33E Mer NMP NWNW 200FNL 923FWL ✓  
**APR 22 2016**  
**RECEIVED**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/15/2015 SPUD WELL @ 12:30 PM- DRILLED 17 1/2 SURFACE HOLE SECTION F/120' - 870'. NOTIFIED PAT HUTCHINS OF BLM OF INTENT TO SPUD ON 07/14/2015 AT 20:00 HRS.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #337123 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 04/21/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

APR 26 2016 *dy*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

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*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON USA INC <input checked="" type="checkbox"/>		6. If Indian, Allottee or Tribe Name
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		8. Well Name and No. SALADO DRAW 18 26 33 FEDERAL 2H <input checked="" type="checkbox"/>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26S R33E Mer NMP NWNW 200FNL 923FWL <input checked="" type="checkbox"/>		9. API Well No. 30-025-42660 <input checked="" type="checkbox"/>
		10. Field and Pool, or Exploratory WILDCAT;BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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CHEVRON USA INC HAS COMPLETED THE DRILLING THE ABOVE WELL AS FOLLOWS:  
 07/15/15 DRILLED 120' - 870' USING 17 1/2 SF66M, 12693778 BIT  
 07/16/15 RAN 13 3/8 SURFACE CASING & SET AT 870' (CASING SUMMARY ATTACHED)  
 NOTIFIED PAT HUTCHINS OF BLM AT 3:00 OF INTENT TO RUN AN CEMENT CASING.  
 07/16/15 CEMENT WITH 1006 SXS ( 238 BBLs) OF CLASS C TAIL CEMENT TO SURFACE.  
 FULL RETURNS THROUGHOUT CEMENT JOB. 456 SXS OF CEMENT RETURNED TO SURFACE.  
 08/18/15 DRILLED 880'- 4670' USING 12 1/4 MM65D 12645261 BIT  
 08/20/15 RAN 9 5/8 INTERMEDIATE CASING & SET AT 4670'  
 08/21/15 CEMENT WITH 1077 SXS (455 BBLs) OF LEAD AND 462 SX (109 BBLs) OF TAIL. 221SXS OF CEMENT TO SURFACE, GOOD RETURNS THROUGHOUT CEMENT JOB.  
 08/22/15 DRILL 4680' - 14,435' USING 8 3/4 MM55M 12712237 BIT  
 08/30/15 RAN 5 1/2 PRODUCTION CASING & SET AT 14,135.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #337125 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 04/21/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

APR 26 2016

**Additional data for EC transaction #337125 that would not fit on the form**

**32. Additional remarks, continued**

08/30/15 CEMENT WITH 716 SXS OF LEAD, AND 784 SXS OF 2ND LEAD AND 1115 SXS OF TAIL CEMENT.  
08/31/15 RIG DOWN SCHLUMBERGER CEMENTING EQUIPMENT AND RELEASE RIG @ 12:00