

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05576	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State EU	✓
8. Well Number 1	✓
9. OGRID Number 873	✓
10. Pool name or Wildcat Eumont Yates 7RQ	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
Apache Corp. ✓

3. Address of Operator
P O box Drawer D Monument NM 88265

4. Well Location
 Unit Letter G : 1650 feet from the N line and 1650 feet from the E line
 Section 8 Township 19S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

APR 29 2016

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> F CONVERSION <input type="checkbox"/> RBDMS <input checked="" type="checkbox"/>] T RETURN TO <input type="checkbox"/> TA <input checked="" type="checkbox"/>] F CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/>] C INT TO PA <input type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>] OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TA pressure test <input checked="" type="checkbox"/>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 3697' - 3845'

Moved in a rig & pulled tubing, run CIBP to set 3650' and dump bailed 35' of cement on the plug. We loaded the casing with packer fluid & pressure tested to casing to 520 psi for 30 minutes with no pressure loss. Apache Corporation requests a TA status for this well.

This Approval of Temporary Abandonment Expires 4/28/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JD Ellison TITLE Instrument Tech DATE 4/28/16

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 5/2/2016
 Conditions of Approval (if any):

MAY 02 2016

Apache Corporation – State E U Gas Com #1

Wellbore Diagram – Current Status

Date : 4/22/2016 K.
Grisham

API: 30-025-05576

Surface Location



1650' FNL & 1650' FEL, Unit
Sec 8, T19S, R37E, Lea County, NM

Hole Size
=12-1/4"

Hole Size
=7-7/8"

Surface Casing

8-5/8" 24# @ 346' w/ 170 sx to surface

4/16: Set CIBP @ 3650' and cap 35' cmt.
Status changed to TA

1/57: Perf fr/ 3697'-3724'; 3730-3760'; 3770'-3788'; 3796'-3806'; 3814'-3824' & 3832'-3845' acidize w/ 100 gals 15% LST followed by 20,000 gals Famaries 24 gravity refined oil & 20,000# sand.

Production Casing

5-1/2" 15.5# @ 3853' w/ 500 sxs cmt

PBTD = 3851'
TD = 3854'

