

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMLC063645	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator COG PRODUCTION LLC		7. Unit or CA Agreement Name and No.	
Contact: STORMI DAVIS E-Mail: sdavis@concho.com		8. Lease Name and Well No. SCOOTER FEDERAL COM 2H	
3. Address 2208 W MAIN STREET ARTESIA, NM 88210		9. API Well No. 30-025-42788-00-S1	
3a. Phone No. (include area code) Ph: 575-748-6946		10. Field and Pool, or Exploratory CORBIN	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 23 T18S R33E Mer NMP At surface NENW 190FNL 1650FWL At top prod interval reported below Sec 23 T18S R33E Mer NMP At total depth SESW 342FSL 1748FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 23 T18S R33E Mer NMP	
14. Date Spudded 09/27/2015		15. Date T.D. Reached 10/17/2015	
16. Date Completed ☐ D & A ☒ Ready to Prod. 12/10/2015		17. Elevations (DF, KB, RT, GL)* 3898 GL	
18. Total Depth: MD 14139 TVD 9683		19. Plug Back T.D.: MD 14090 TVD 9683	
20. Depth Bridge Plug Set: MD 14090 TVD 9683		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1650		1550		0	
12.250	9.625 J55	40.0	0	3125		950		0	
8.750	5.500 P110	17.0	0	14139		2650		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8952	8943						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SOUTH	9754	14050	9754 TO 13990	0.000	792	OPEN
B)			14040 TO 14050		60	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9754 TO 13990	SEE IN REMARKS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/2015	12/17/2015	24	→	932.0	600.0	2492.0			POW
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	932	600	2492			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
APR 12 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #327034 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation due: 06/14/2016

MAY 06 2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	5258	5347		RUSTLER	1589
CHERRY CANYON	5348	5997		TOP OF SALT	1659
BRUSHY CANYON	5998	7222		BASE OF SALT	2906
BONE SPRING LIME	7223	8609		YATES	3112
BONE SPRING 1ST	8610	9295		SEVEN RIVERS	3554
BONE SPRING 2ND	9296	9683		QUEEN	4276
				DELAWARE	5258
				CHERRY CANYON	5348

32. Additional remarks (include plugging procedure):

Perfs 7 1/2% Sand# Fluid (Gal)
 13860-13990 4284 309619 390894
 13664-13794 3024 313943 378798
 13469-13599 3024 311042 316260
 13273-13403 3024 311082 318444
 13079-13203 3024 312130 317100
 12882-13012 3012 308424 316227
 12687-12817 3012 305757 314951

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #327034 Verified by the BLM Well Information System.
 For COG PRODUCTION LLC, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 01/08/2016 (16LJ0249SE)

Name (please print) STORMI DAVIS

Title PREPARER

Signature (Electronic Submission)

Date 12/22/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #327034 that would not fit on the form

32. Additional remarks, continued

12491-12621 3024 310032 313488
12296-12426 3024 311237 310002
12100-12232 3192 311743 311682
11905-12035 3024 312515 312480
11709-11839 3024 311890 313094
11515-11639 2982 296692 311304
11318-11448 3024 309425 314118
11123-11253 3024 311827 310212
10927-11057 3024 309981 306894
10732-10862 3012 310002 306568
10536-10668 3012 311042 306647
10341-10471 3012 310118 312409
10145-10275 3024 308932 310506
9951-10085 3012 309619 318024
9754-9884 2982 311622 310758
Totals 67799 6818674 7020860

Additional Tops:

Brushy Canyon 5998
Bone Spring Lm 7223
1st Bone Spring 8610
2nd Bone Spring 9296

Surveys are attached.
