

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
0300128570

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WynnCrosby Operating, LP

3a. Address
Ste. 800, 14241 Dallas Parkway Dallas, TX 75254

3b. Phone No. (include area code)
972-354-1423

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW, Sec. 14, T23S, R34E

7. If Unit of CA/Agreement, Name and/or No.
7940015420

8. Well Name and No.
Supron Federal 1-14 Com #1

9. API Well No.
30025267190000

10. Field and Pool or Exploratory Area
Antelope Ridge

11. County or Parish, State
Lea

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is a notification of Change of Operator on the above referenced well. WynnCrosby Operating, LP, as new Operator, accepts all applicable terms and conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

BLM Bond No. RLB0016378
WynnCrosby Operating, LP
Ste 800, 14241 Dallas Parkway
Dallas, TX 75254

NmB001338

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jerry Elgin

Title Vice-President, Operations

Signature

Date

2/23/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Handwritten initials: Ke, cy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0194
Expires: August 31, 2016

NOTIFICATION OF CHANGE OF OPERATOR AND ASSUMPTION OF PAST LIABILITY

The mining law surface management regulations at 43 CFR 3809 require that obligations accrued or conditions created under an operation remain with that operator until (1) Bureau of Land Management (BLM) accepts a satisfactory replacement financial guarantee adequate to cover the previously accrued obligations and (2) BLM receives documentation that a transferee accepts responsibility for the transferor's previously accrued obligations. Therefore, the undersigned transferee hereby assumes all liabilities that may be outstanding on the plan of operations or notice shown below, including, but not limited to, the obligation to properly reclaim and restore the land disturbed on said plan or notice within the approved reclamation plan or notice filed with the BLM; provided that the obligation will not act to increase the potential or cumulative liability above the face amount of the replacement bond to which this notification attaches in the amount stated below as required from the transferee.

1. BLM Notice or Plan of Operations Number(s): _____

2. Date BLM Accepted Notice or Approved the Plan of Operations: _____

3. Change of operator on the Notice(s) or Plan(s) shown is proposed on 11/1/2015 as follows:
(Date)

FROM: Current Operator (Transferor) Hunt Oil Company

Address 1900 North Akard Street

Address Dallas, TX 75201

By Jim Chaney (Print Name)

Signature [Signature]

Title Manager, West Texas Region

Surface Reclamation Bonding Amount Currently Obligated: Sum of _____
U.S. dollars (\$ _____).

TO: Proposed Operator (Transferee) Wynn Crosby Operating, LP

Address Ste. 800, 14241 Dallas Parkway

Address Dallas, TX 75254

By Jerry Elgin (Print Name)

Signature [Signature]

Title Vice-President, Operations

Surface Reclamation Bond: Sum of _____
Twenty Five Thousand U.S. dollars (\$ 25,000.00).

43-2064124
(TIN or SSN)

Change of Operator Approved Pending Acceptance of Satisfactory Bond:

(Field Manager)

(Date)

cc: State Office
Surety, if applicable

(Continued on page 2)

Supron 14 F.C. 1
March 31, 2016
Change of Operator
Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 033116