

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <p style="text-align: center;">Cabo Blanco State</p> 6. Well Number: <p style="text-align: center;">9H</p>
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7. Type of Completion:  
 NEW WELL  
 WORKOVER  
 DEEPENING  
 PLUGBACK  
 DIFFERENT RESERVOIR  
 OTHER

8. Name of Operator COG Production LLC	9. OGRID <p style="text-align: center;">217955</p>
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10. Address of Operator 2208 W. Main Street Artesia, NM 88210	11. Pool name or Wildcat <p style="text-align: center;">Triple X; Bone Spring, West</p>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	5	24S	33E	1	450	North	1165	East	Lea
BH:	P	5	24S	33E		361	South	1156	East	Lea

13. Date Spudded 3/4/16	14. Date T.D. Reached 3/18/16	15. Date Rig Released 3/20/16	16. Date Completed (Ready to Produce) 5/2/16	17. Elevations (DF and RKB, RT, GR, etc.) 3668.5' GR
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18. Total Measured Depth of Well 13830'	19. Plug Back Measured Depth 13785'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
 9724-13760' Bone Spring

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1255'	17 1/2"	850 sx	
9 5/8"	40#	5150'	12 1/4"	1150 sx	
5 1/2"	17#	13830'	8 3/4"	2100 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9120'	9104'

26. Perforation record (interval, size, and number) <p style="text-align: center;">9724-13760' (972)</p>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9724-13760'</td> <td>Acid w/81648 gal 7 1/2%; Frac w/8085693# sand &amp; 9453970 gal fluid</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9724-13760'	Acid w/81648 gal 7 1/2%; Frac w/8085693# sand & 9453970 gal fluid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
9724-13760'	Acid w/81648 gal 7 1/2%; Frac w/8085693# sand & 9453970 gal fluid				

**28. PRODUCTION**

Date First Production 5/6/16	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing	Well Status ( <i>Prod. or Shut-in</i> ) Producing					
Date of Test 5/20/16	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 630	Gas - MCF 1499	Water - Bbl. 1683	Gas - Oil Ratio
Flow Tubing Press. 490#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 630	Gas - MCF 1499	Water - Bbl. 1683	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By Tyler Deans
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31. List Attachments  
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature:      Printed Name: Stormi Davis      Title: Regulatory Analyst      Date: 5/23/16

E-mail Address: sdavis@concho.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn "A"
T. Salt	1366'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	4890'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Rustler	1265'	Base Greenhorn
T. Blinebry		T. Lamar	5137'	T. Dakota
T. Tubb		T. Bell Canyon	5166'	T. Morrison
T. Drinkard		T. Brushy Canyon	7695'	T. Todilto
T. Abo		T. Bone Spring Lm	9041'	T. Entrada
T. Wolfcamp		T.		T. Wingate
T. Penn		T.		T. Chinle
T. Cisco (Bough C)		T.		T. Permian

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology