

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OGD
JUN 16 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-04932 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit |
| 8. Well Number 119 |
| 9. OGRID Number 005380 |
| 10. Pool name or Wildcat Arrowhead; Grayburg |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector |
| 2. Name of Operator XTO Energy, Inc. |
| 3. Address of Operator 500 W. Illinois St Ste 100 Midland, TX 79701 |
| 4. Well Location <input checked="" type="checkbox"/> Unit Letter C : 660 feet from the North line and 1980 feet from the West line <input checked="" type="checkbox"/> Section 36 Township 21S Range 36E NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER: OTHER: **MIT & Bradenhead**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/16/2016: XTO Energy, Inc ran a good MIT and braedenhead test. Copy of chart and form attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 06/09/2016
Type or print name STEPHANIE RABADUE E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE Compliance Officer DATE 6/21/16
Conditions of Approval (if any):

**State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office**

BRADENHEAD TEST REPORT

| | |
|--|----------------------------|
| Operator Name XTO Energy, Inc | API Number 30-025-04932 |
| Property Name Arrowhead Grayburg Unit | Well No. 119 |

7. Surface Location

| | | | | | | | | |
|---------------|---------------|-----------------|--------------|------------------|-------------------|-------------------|------------------|---------------|
| UL - Lot C | Section 36 | Township 21S | Range 36E | Feet from 660 | N/S Line North | Feet From 1980 | E/W Line West | County Lea |
|---------------|---------------|-----------------|--------------|------------------|-------------------|-------------------|------------------|---------------|

Well Status

| | | | | | | | | |
|------------------|----|----------------|----|------------------------|-----|--------------|-----|------------------|
| TA'D WELL YES | NO | SHUT-IN YES | NO | INJECTOR INJ | SWD | OIL PRODUCER | GAS | DATE 5-6-2016 |
|------------------|----|----------------|----|------------------------|-----|--------------|-----|------------------|

OBSERVED DATA

| | (A) Surface | (B) Interm(1) | (C) Interm(2) | (D) Prod Csg | (E) Tubing |
|-----------------------------|-------------|---------------|---------------|--------------|---------------|
| Pressure | Ø | | | Ø | 660 |
| Flow Characteristics | | | | | |
| Puff | Y / (N) | Y / N | Y / N | Y / (N) | CO2 |
| Steady Flow | Y / (N) | Y / N | Y / N | Y / (N) | WTR ✓ |
| Surges | Y / (N) | Y / N | Y / N | (Y) / N | GAS — |
| Down to nothing | (Y) / N | Y / N | Y / N | (Y) / N | Type of Fluid |
| Gas or Oil | Y / (N) | Y / N | Y / N | Y / (N) | Injected for |
| Water | Y / (N) | Y / N | Y / N | (Y) / N | Waterflood if |
| | | | | | applies. |

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

| | |
|---|---------------------------|
| Signature: <i>Alan Miller - XTO Energy</i> | OIL CONSERVATION DIVISION |
| Printed name: | Entered into RBDMS |
| Title: | Re-test |
| E-mail Address: | |
| Date: 5-16-2016 | Phone: 575-441-1641 |
| Witness: | |

Start 400
End 400
JWS

