

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240

**HOBBS OGD**

Energy, Minerals and Natural Resources

Revised July 18, 2013

District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210

**JUN 20 2016**

**OIL CONSERVATION DIVISION**

District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

Santa Fe, NM 87505

WELL API NO.  
30-025-42755

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Andele 16 State Com

8. Well Number 702H

9. OGRID Number  
7377

10. Pool name or Wildcat  
Pitchfork Ranch; Wolfcamp, South

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
Unit Letter M : 250 feet from the South line and 330 feet from the West line  
Section 16 Township 25S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3354' GR

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE   
CLOSED-LOOP SYSTEM   
OTHER:

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB   
OTHER: completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12/18/15 Ran GR/CBL, found production casing TOC at 8626'.
- 02/10/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11044 psi.
- 04/24/16 MIRU for completion. Begin 18 stage completion.
- 04/29/16 Finish perforating and frac. Perforated from 12964' to 17197', 0.35", 1086 holes.  
Frac w/ 888 bbls acid, 9,494,500 lbs proppant, 218,518 bbls load water.
- 05/02/16 RIH to drill out plugs and clean out well.
- 05/03/16 Finish drill and clean out.
- 05/04/16 RIH w/ 5-1/2" packer set at 12085'. RIH w/ 2-7/8" production tubing and gas lift assembly. EOT at 12116'. Shut-in.
- 05/16/16 Opened well to flowback. First production to sales.

Spud Date: 9/12/15

Rig Release Date: 9/29/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 06/16/2016

Type or print name Stan Wagner E-mail address: [REDACTED] PHONE: 432-686-3689

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/12/16

Conditions of Approval (if any):