

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36643
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KELLER 4 STATE
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat ROCK LAKE;DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3564' KB; 3541' GL; 23' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ **HOBBS OCD**

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter K: 1980 feet from the South line and 1475 feet from the West line
Section 04 Township 23S Range 35E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3564' KB; 3541' GL; 23' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	INT TO PA <u>Pm X</u>	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	P&A NR <u>Pm X</u>	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	P&A R <u> </u>	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐		OTHER: ☐	
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 8/10/16--MIRU plugging unit & equipment.
 - POOH w/rod pump and 2-3/8" production tubing from 8,527'.
 - Retrieved RBP from 8,836'. TIH w/2-3/8" WS to retrieve RBP from 12,001'. Tagged @ 11,840'. Pumped 450 bbls. Unable to establish circulation. Set 7" CIBP @ 11,840'. Tagged plug.
 - Spot 25 sx Cl H @ 11,840'. Tagged TOC @ 11,616'.
 - Set CIBP @ 9,900'. Tagged plug. Spot 25 sx Cl H @ 9,900'. Tagged TOC @ 9,713'.
 - Set CIBP @ 8,550'. Tagged plug. Tested casing to 1200 psi. Ok. Spot 25 sx Cl H @ 8,550' to 8,430'.
 - Spot 25 sx Cl C @ 6,010'. Tagged TOC @ 5,831'.
 - Perfed 7" casing @ 4,343'. Unable to pump in perms. Spot 40 sx Cl C @ 4,393'. Tagged TOC @ 4,063'. Tested casing to 1000 psi. Ok.
 - Perfed 7" casing @ 2,530'. Pumped 175 sx Cl C in/out @ 2,530'. Tagged TOC @ 1,915'.
 - 8/23/16--Perfed 7" casing @ 150'. Pumped 150 sx Cl C in/out to surface on 7" x 9-5/8" casings.
 - 8/24/16--Cut wellhead off 3' below ground level. Installed BGL dry hole marker. Wellbore plugged & abandoned.

Note: 10# mud circulated between plugs.

Spud Date:

Viewed picture of
BGL. Good. MW

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 8/25/16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY Mark White TITLE P.E.S. DATE 8/29/2016
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: KELLER 4 STATE #1	Field: GAUCHO AREA UNASSIGNED
Location: 1980' FSL & 1475' FWL; SEC 4-23S-35E	County: LEA State: NM
Elevation: 3564' KB; 3541' GL; 23' KB to GL	Spud Date: 12/25/05 Compl Date: 11/6/07
API#: 30-025-36643 Prepared by: Ronnie Slack	Date: 8/24/16 Rev:

WELLBORE PLUGGED & ABANDONED
8/24/16

17-1/2" Hole
13-3/8", 54.5#, K55, ST&C. @ 1,996'
Cmt'd w/1450 sx + 300 sx to surf

12-1/4" Hole
9-5/8", 40#, P110, LT&C. @ 5,964'
Cmt'd w/1675 sx + 300 sx. ETOC @ 1425'

DELAWARE (7/31/07)
8,584'-8,593'; 8,620'-8,625'; 8,628'-8,636'
8,638'-8,645'; 8,650'-8,654'; 8,713'-8,722'
11/1/07: acidized 8584-8722 w/4000 gals 7.5% HCl. 11/3/07-fraced
131K# 20/40 sand.

BONE SPRING (7/31/07)
9,938' - 9,952'
8/1/07: acidized w/2500 gals 15% HCl
8/3/07: Fraced w/51785# 20/40, Avg 22 bpm, 7200 psi

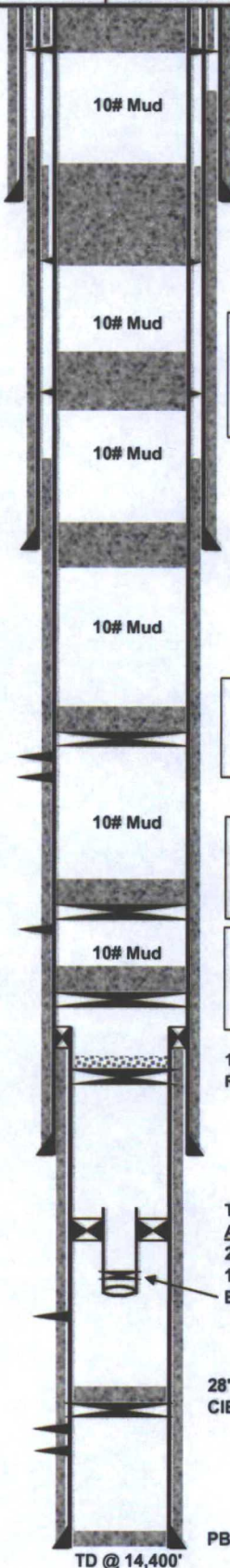
4-1/2" ZXP Liner Top Packer @ 11,915'

8-3/4" Hole
7", 26#, P110H, LT&C. @ 12,250'
Cmt'd w/1230 sx. TOC @ 5,498' (CBL-3/11/06)

ATOKA (4/27/06)
12,846' - 12,877'
5/3/06: acidized w/5000 gals 15% NeFe

MORROW C 6 spf, 60° (3/24/06)
13,953-13,966
14,031-14,034

6-1/8" Hole
4-1/2", 13.5#, P110, LT&C. @ 14,397'
Cmt'd w/ 300 sx



Actual:
3. Cut wellhead off 3' BGL. Installed BGL marker. (8/24/16)
2. Pmp 150 sx CI C in/out to surf on 7" & 9-5/8". (8/23/16)
1. Perfed @ 150'. (8/23/16)

Actual:
3. Tagged TOC @ 1,915'. (8/23/16)
2. Pmp 175 sx CI C in/out @ 2,530'. (8/23/16)
1. Perfed @ 2,530'. (8/23/16)
(T.Salt @ 2,538')

Actual:
3. Tagged TOC @ 4,063'. (8/23/16)
2. Spot 40 sx CI C @ 4,393'. (8/22/16)
1. Perfed @ 4,343'. Unable to pump in perfs. (8/22/16)
(B.Salt @ 4,243')

Actual:
2. Tagged TOC @ 5,831'. (8/22/16)
1. Spot 25 sx CI C @ 6,010'. (8/19/16)

Actual:
2. Spot 25 sx (120') CI H @ 8,550' - 8,430'. (8/19/16)
2. Test csg to 1200 psi. Ok. (8/19/16)
1. Set CIBP @ 8,550'. Tagged plug. (8/19/16)

Actual:
3. Tagged TOC @ 9,713'. (8/19/16)
2. Spot 25 sx CI H @ 9,900'. (8/18/16)
1. Set CIBP @ 9,900. Tagged plug. (8/18/16)

Actual:
3. Tagged TOC @ 11,616'. (8/18/16)
2. Spot 25 sx CI H cement @ 11,840'. (8/17/16)
1. Set CIBP @ 11,840'. Tagged plug. (8/17/16)

10' Sand on top (7/27/07)
RBP @ 12,001' (7/27/07)

T2 On/Off Tool w/1.81 F Nipple
AS 1X Packer @ 12,774' (8/15/06)
2-3/8" x 10' sub
1.81 R Nipple (1.76 no go)
Blanking plug set in R nipple @ 12,784'. Tst to 1000# (7/26/07)

28' Cement on top
CIBP @ 13,930' (4/26/06)

PBTD @ 14,311'

TD @ 14,400'