

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 05/2016
⁴ API Number 30 - 25-42629	⁵ Pool Name WC-025,G06 S263319P; BONE SPRING	⁶ Pool Code 97955
⁷ Property Code 314914	⁸ Property Name SALADO DRAW 29 26 33 FED COM	⁹ Well Number 001H

II. ¹⁰ Surface Location

UL or lot no. D	Section 29	Township 26S	Range 33E	Lot Idn	Feet from the 200	North/South Line NORTH	Feet from the 1283	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. E	Section 32	Township 26S	Range 33E	Lot Idn	Feet from the 365	North/South line SOUTH	Feet from the 525	East/West line WEST	County LEA
¹² Lse Code FEDERAL	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 05/09/2016	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	WESTERN PIPELINE	OIL
	ANADARKO	GAS
	7 5/8" liner set @ 9318' cmt w/ 193' 4" Lead & 88' 4" Lead 2	

IV. Well Completion Data

²¹ Spud Date 11/15/2015	²² Ready Date 02/25/2016	²³ TD 16469	²⁴ PBTD 16400	²⁵ Perforations 9493 - 16269	²⁶ DHC, MC
²⁷ Hole Size 17 1/2"	²⁸ Casing & Tubing Size 13 3/8"	²⁹ Depth Set 860	³⁰ Sacks Cement 1008 SX		
12 1/4"	9 5/8"	4791	1545 SX		
8 3/4"	5"	16452	907 SX		
	2 3/8" TBG	8814'			

V. Well Test Data

³¹ Date New Oil 05/09/2016	³² Gas Delivery Date 05/09/2016	³³ Test Date 05/30/2016	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 654	³⁶ Csg. Pressure 218
³⁷ Choke Size	³⁸ Oil 735	³⁹ Water 1184	⁴⁰ Gas 1037	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Denise Pinkerton*

Printed name:
DENISE PINKERTON

Title:
REGULATORY SPECIALIST

E-mail Address:
Leakejd@chevron.com

Date:
08/24/2016

Phone:
432-687-7375

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

08/30/16

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** AUG 29 2016
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON U.S.A. INC.		6. If Indian, Allottee or Tribe Name
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-687-7375		8. Well Name and No. SALADO DRAW 26 26 33 FED COM 001H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E Mer NMP 200FNL 1283FWL		9. API Well No. 30-025-42629
		10. Field and Pool, or Exploratory BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION REPORT FOR NEW DRILL:

01/30/2016: MIRU.

02/02/2016: TIH W/CBL TO 9025 WLTD. LOG CCL/GR/CBL TO SURF @ 60 FT/MIN, 1000PSI. TOC @ 4308'.

02/04/2016: PRESS UP PROD CSG TO 9500PSI. 30 MINS. GOOD.

02/04/2016 THROUGH 02/25/2016: PERF STAGE 1 THROUGH STAGE 23.

9493-16269'. FRAC W/TOTAL SAND (SAND 100 & SAND 40/70) = 9,198,140 LBS

*****DETAILED PERF & FRAC RECORD ATTACHED*****

03/08/2016: TIH & SET PKR @ 8820 WLM.

04/13/2016: TEST BOP 250# LOW & 4500# HIGH. GOOD TEST. TIH W/2 3/8" TBG SET @ 8814. CIRC 180 BBLS

8.6PPG PKR FLUID @ 1.7BPM @ 400PSI. LATCH BACK ON.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #348902 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs	
Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 08/24/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #348902 that would not fit on the form

32. Additional remarks, continued

04/15/2016: RIG DOWN. RELEASE RIG.

05/30/2016: ON 24 HR OPT. FLOWING 735 OIL, 1037 GAS, & 1184 WATER.
GOR - 1411. TBG-654PSI, CSG-218PSI. CHOKE-36/64.

****SEE ATTACHMENTS****

SALADO DRAW 29 26 33 FED COM #001H

PERF & FRAC INFORMATION

STAGE 1: 16267, 16213, 16153, 16093, 16033

6 spf, .41 dia hole. Pump down using 445 bbls treat water @ 14bpm. Max press-7600psi.

PUMP STAGE 1:

Sand in formation 312,000lbs 132% Prime up & test lines to 9500psi.
Equalize/open well @ 837 psi. Avg Rate 3.0bpm. Avg press:7586psi.
Max Rate: 86.0 bpm Max Press:8082psi. ISIP:1702 psi
Pump Time 142 mins Total clean fluid 9079 bbls Total slurry volume 9529 bbls
Sand pumped: Sand 100 – 32,060 lbs Sand 40/70 – 379,220 lbs TOTAL:411,280 lbs

STAGE 2: 15973, 15913, 15853, 15798, 15733

6 jspf, .41 dia hole. Pump down @ 12 bpm 1900 psi line tension before set 1850# 1281# after 488 bbls pmpd.

PUMP STAGE 2:

Sand in formation 419,850 lbs: 98% Test lines to 9500 psi.
Equalize/open well @ 986 psi. Avg Rate: 83.0bpm Avg Pressure 6789psi
Max rate: 85.0bpm Max Pressure 8141 psi ISIP 1953psi
Pump Time: 171 mins. Total clean fluid:8900 bbls Total Slurry volume:9334 bbls
Sand pumped: Sand 100 – 33,000 lbs, Sand 40/70: 377,600 lbs TOTAL: 410,600 lbs

STAGE 3: 15673, 15613, 15553, 15493, 15433

6 jspf, .41 dia hole. Pump down @ 12bpm. Line tension: 1520psi before, 1387psi after.

PUMP STAGE 3:

Sand in formation 419,850lbs, 72% Prime up & test lines to 950psi.
Equalize/open well @ 1172psi. Ave Rate: 70.9bpm Ave Pressure: 6982psi
Max Rate: 86.0bpm, Max Pressure: 8211psi. ISIP:1784psi.
Pump Time: 132mins. Total clean fluid: 7574bbls. Total slurry volume: 7899 bbls
Sand Pumped: Sand 100 – 33,000lbs, Sand 40/70: 268,840lbs. TOTAL: 301,840lbs

STAGE 4: 15373, 15310, 15253, 15193, 15133

6 JSPF, .41 dia hole. Pump dn @ 12bpm. Line tension before set 1680psi & 1574 after. Max press of 2410psi w/346 bbls pumped.

PUMP STAGE 4:

Sand in formation 419,850lbs, 99% Prime up & test lines to 9500psi.
Equalize/open well @ 1291 psi. Avg Rate: 84.0bpm, Avg Pressure: 6820psi.
Max Rate: 85.0bpm, Max Pressure: 7582psi. ISIP:1716psi.
Pump Time: 132mins. Total clean fluid: 9019bbls, Total slurry volume: 9496bbls
Sand pumped: sand 100: 31340lbs, Sand 40/70L 385,160lbs, TOTAL: 416,500lbs

STAGE 5: 15073, 15016, 14093, 14893, 14833

6 JSPF, .41 dia hole. Pump dn @ 12bpm. Line tension before set 1680 psi, & 1574 after. Max pressure of 2410 psi w/346bbls pumped.

PUMP STAGE 5:

Sand in formation: 419,850 lbs, 98%, Prime up & test lines to 9500psi.
Equalize/open well @ 1094psi. Ave Rate: 2.9bpm, Avg pressure: 6909psi

Max Rate: 85.0bpm, Max Pressure: 7703psi. ISIP: 1767psi.
Pump Time: 134 mins. Total clean fluid: 8836 bbls, Total Slurry volume: 9275 bbls
Sand pumped: Sand 100: 32,000 lbs, Sand 40/70: 378,480 lbs, TOTAL: 410,480 lbs

STAGE 6: 14773, 14713, 14653, 14593, 14533

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1471 psi, & 1420 after. Max Pressure of 1845 psi w/317 bbls pumped.

PUMP STAGE 6:

Sand in formation: 419,850 lbs, 97%. Prime up & test lines to 9500 psi.
Equalize/open well @ 1083 psi. Ave Rate: 83.7bpm, Ave Pressure: 7006psi.
Max rate: 85.0bpm, Max Pressure: 7685 psi. ISIP: 1742psi.
Pump time: 128 mins. Total clean fluid: 8646 bbls, Total Slurry volume: 9093 bbls
Sand pumped: sand 100: 34,000 lbs, sand 40/70: 373,600 lbs. TOTAL: 407,600 lbs

STAGE 7: 14473, 14413, 14350, 14293, 14233

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1448 psi & 1295 after. Max pressure of 2225 psi w/301 bbls pumped.

PUMP STAGE 7:

Sand in formationL 419,850 lbs, 97%, Prime up & test lines to 9500 psi.
Equalize/open hole @ 1184 psi. Ave rate: 82.5 bpm, Ave Pressure: 7257 psi
Max rate: 85.0 bpm, Max Pressure: 8039 psi. ISIP: 2060 psi.
Pump time: 135 mins. Total clean fluid: 8862 bbls, Total slurry volume: 9325 bbls.
Sand Pumped: Sand 100: 31,000 lbs, Sand 40/70: 375,840 lbs, TOTAL: 406,840 lbs

STAGE 8: 14,173, 14113, 14056, 13993, 13933

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1390 psi, & 1317 after. Max pressure of 2195 psi w/324 bbls pumped.

PUMP STAGE 8:

Sand in formation: 419850 lbs, 98%, Prime up & test lines to 9500 psi.
Equalize/open hole @ 1223 psi. Ave Rate: 84.0 bpm, Ave pressure: 6668 psi
Max Rate: 85.0 bpm, Max pressure: 7811 psi. ISIP: 1931 psi.
Pump time: 107 mins. Total clean fluid: 8413 bbls, Total slurry volume: 8852 bbls
Sand pumped: Sand 100: 32,000 lbs, Sand 40/70: 380,820 lbs. TOTAL 412,820 lbs

STAGE 9: 13873, 13813, 13758, 13693, 13633

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1567 lbs & 1470 after. Max pressure of 2070 psi w/306 bbls pumped.

PUMP STAGE 9:

Sand in Formation: 419,850 lbs, 97% Prime up & test lines to 9500 psi.
Equalize/open well @ 1280 psi. Ave Rate: 84.0 bpm, Ave Pressure: 6647 psi.
Max rate: 86.0 bpm, Max pressure: 7868 psi. ISIP: 2217 psi.
Pump time: 124 mins. Total Clean fluid: 8726 bbls, Total slurry volume: 9183 bbls
Sand pumped: Sand 100: 32,000 lbs, Sand 40/70: 376,340 lbs. TOTAL: 408,340 lbs

STAGE 10: 13573, 13513, 13456, 13393, 13333

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1400 lbs & 1330 after. Max press of 3000 psi w/251 bbls pumped.

PUMP STAGE 10:

Sand in formation: 419,850 lbs, 100% Prime up and test lines to 9500 psi.
Equalize/open well @ 1141 psi. Ave Rate: 84.1 bpm, Ave Pressure: 6796 psi.
Max Rate: 85.0 bpm, Max pressure: 7708 psi. ISIP: 2135 psi.
Pump time: 129 mins. Total clean fluid: 9571 bbls, Total slurry volume: 10,040 bbls
Sand pumped: Sand 100: 32,860 lbs, Sand 40/70: 385,680 lbs. TOTAL 418,540 lbs

STAGE 11: 13273, 13213, 13153, 13093, 13033

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1375 lbs & 1290 after. Max Press 2263 psi w/263 bbls pumped.

PUMP STAGE 11:

Sand in formation: 419,850 lbs, 98%, Prime up and test lines to 9500 psi.
Equalize/open well @ 1298 psi. Ave Rate: 85.0 bpm. Ave Pressure: 6599 psi.
Max rate: 86.0 bpm, Max pressure: 7592 psi. ISIP: 2156 psi.
Pump time: 129 mins. Total clean fluid: 8769 bbls, total slurry volume 9227 bbls.
Sand pumped: Sand 100: 32,000 lbs, Sand 40/70: 379,740 lbs, TOTAL: 411,740 lbs

STAGE 12: 12970, 12913, 12853, 12793, 12733

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1377 psi & 125 after. Max Presre of 3700 psi w/312 bbls puped.

PUMP STAGE 12:

Sand in formation: 419,850 lbs, 96% Prime up and test lines to 9500 psi.
Equalize/open well @ 1348 psi. Ave Rate: 83.3 bpm, Ave pressure: 6375 psi
Max rate: 84.2 bpm, Max pressure: 7231 psi, ISIP: 2217 psi.
Pump time: 126 mins, Total clean fluid: 8771 bbls, Total slurry volume: 9218 bbls.
Sand pumped: Sand 100: 31,000 lbs, Sand 40/70: 374,020 lbs, TOTAL: 405,020 lbs.

STAGE 13: 12043, 11983, 11923, 11863, 11803

6 JSPF, .41 dia holle. Pump dn @ 12 bpm. Line tension before set 1293 lbs & 1263 after. Max pressure of 1887 psi w/247 bbls pumped.

PUMP STAGE 13:

Sand in formation: 419,850 lbs, 97%, Prime up & test lines to 9500 psi.
Equalize/open well @ 1266 psi. Ave Rate: 84.0 bpm, Ave Pressure: 6711 psi.
Max Rate: 86.0 bpm, Max Pressure: 7753 psi. ISIP: 2128 pbi.
Pump time: 125 mins. Total clean fluid: 8582 bbls, Total slurry volume: 9002 bbls.
Sand pumped: Sand 100: 32,980 lbs, Sand 40/70: 374,760 lbs TOTAL: 407,740 lbs

STAGE 14: 12380, 12313, 12253, 12193, 12133

6 JSPF, .41 dia hole. Pump down @ 12 bpm. Line tension before set 1390 psi & 1210 after. Max press of 2052 psi w/182 bbls pumped.

PUMP STAGE 14:

Sand in formation: 419,850 lbs 99%. Prime up & test lines to 9500 psi.
Equalize/open hole W 1414 psi. Ave rate: 82.0 bpm, Ave Press: 6167 psi
Max Rate: 84.9 bpm, Max pressure: 7044 psi. ISIP: 2146 psi.
Pump time: 112 mins. Total clean fluid: 8490 bbls, Total slurry volume: 8938 bbls.
Sand pumped: Sand 100: 30,000 lbs, Sand 40/70: 385,520 lbs, TOTAL 415,520 lbs.

STAGE 15: 12073, 12013, 11953, 11890, 11830

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1392 psi & 1390 after. Max press 3057 psi @ 274 bbls pumped.

PUMP STAGE 15:

Sand in formation: 419850 lbs, 100%. Prime up & test lines to 9500 psi.

Equalize/open well @ 1259 psi. Ave Rate: 80.4 bpm, Ave Pressure: 6632 psi.

Max Rate: 83.3 bpm, Max pressure: 7712 psi, ISIP: 2232 psi.

Pump time 146 mins, Total clean fluid: 10257 bbls, Total slurry volume: 10808 bbls

Sand pumped: Sand 100: 32,180 lbs, Sand 40/70: 386,600 lbs, TOTAL 418,780 lbs

STAGE 16: 11773, 11713, 11653, 11596, 11533

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1330 psi & 1170 after. Max press 2431 psi w/143 bbls pumped.

PUMP STAGE 16:

Sand in formation: 419,850 lbs, 99%, Prime up & test lines to 9500 psi.

Equalize/open well @ 1455 psi. Ave Rate: 83.0 bpm, Ave Press: 6,465 psi.

Max rate: 86.0 bpm, Max Pressure: 7235 psi. ISIP: 2275 psi.

Pump time: 166 mins. Total clean fluid: 9675 bbls, Total Slurry volume: 10131 bbls.

Sand pumped: Sand 100: 31360 lbs, Sand 40/70: 385,220 lbs, TOTAL 416,580 lbs

STAGE 17: 11473, 11413, 11410, 11353, 11293

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1334 lbs & 11523 after. Max press of 2134 psi w/182 bbls pumped.

PUMP STAGE 17:

Sand in formation: 419,850 lbs 100% Prime up & test lines to 9500 psi.

Equalize/open well @ 1423 psi. Ave Rate: 84.2 bpm, Avg Pressure: 6688 psi.

Max Rate: 85.0 bpm, Max pressure: 7535 psi. ISIP: 2283 psi.

Pump time 129 mins, Total clean fluid: 9417 bbls, Total slurry volume: 9883 bbls

Sand pump: Sand 100: 30,000 lbs, Sand 40/70: 391,680 lbs, TOTAL: 421,680 lbs

STAGE 18: 11173, 11115, 11053, 10993, 10933

6 JSPF, .41 dia hole. Pump dn @ 15 bpm. Line tension before set 1330 lbs & 1130 lbs after. Max press of 2w105 psi w/114 bbls pumped.

PUMP STAGE 18:

Sand in formation: 419,850 lbs 98% Prime up & test lines to 9500 psi.

Equalize/open well @ 1459 psi. Ave rate: 85.0 bpm, Avg Pressure: 6908 psi

Max rate: 87.0 bpm, Max Pressure: 7886 psi, ISIP: 2410 psi.

Pump time: 123 mins. Total clean fluid: 8878 bbls, Total slurry volume: 9322 bbls.

Sand pumped: Sand 100: 32,000 lbs, Sand 40/70: 380,160 lbs, TOTAL: 412,160 lbs

STAGE 19: 10873, 10813, 10753, 10693, 10633

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1291 psi & 1073 after. Max press 2520 psi w/112 bbls pumped.

PUMP STAGE 19:

Sand in formation: 419,850 lbs 77%, Prime up & test lines to 9500 psi.

Equalize/open well @ 1709psi. Ave rate: 86.1 bpm, Ave pressure: 6801 psi.

Max rate: 87.0 bpm, Max pressure: 7368 psi. ISIP: 2210 psi.

Pump time: 106 mins. Total clean fluid: 7426 bbls, Total slurry volume: 7785 bbls.

Sand pumped: Sand 100: 31,000 lbs, Sand 40/70: 293,800 lbs, TOTAL: 324,800 lbs

STAGE 20: 10573, 10513, 10453, 10393, 10334

6 JSPF, .41 dia hole. Pump dn @ 15 bpm. Line tension before set 1330 lbs & 1130 lbs after. Max press of 2601 psi w/99 bbls pumped.

PUMP STAGE 20:

Sand in formation: 419,850 lbs 101% Prime up and test lines to 9500 psi.

Equalize/open well @ 1570 psi. Ave rate: 84.0 bpm, Ave pressure: 6474 psi.

Max rate: 86.0 bpm, Max pressure: 7221 psi. ISIP: 1956 psi.

Pump time: 135 mins, Total Clean fluid: 9455 bbls, Total slurry volume: 9979 bbls.

Sand pumped: Sand 100: 32,000 lbs, Sand 40/70: 394,000 lbs, TOTAL 426,000 lbs

STAGE 21: 10273, 10213, 10150, 10093, 10033

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1230 lbs & 1230 after. Max press of 1748 psi w/76 bbls pumped.

PUMP STAGE 21:

Sand in formation: 419,850 lbs, 101% Prime up and test lines to 9500 psi.

Equalize/open well @ 1495 psi. Ave rate: 83.6 bpm, Ave Pressure: 6232 psi.

Max rate: 84.6 bpm, Max pressure: 7958 psi. ISIP: 2228 psi.

Pump time: 132 mins. Total clean fluid: 9005 bbls, Total slurry volume: 9478 bbls

Sand pumped: Sand 100: 30,040 lbs, Sand 40/70: 393,500 lbs, TOTAL: 423,540 lbs

STAGE 22: 9973, 9913, 9855, 9793, 9733

6 JSPF. Pump dn @ 12 bpm. Line tension before set @ 1257 psi & 1060 after. Max press of 2063 psi w/57 bbls pumped.

PUMP STAGE 22:

Sand in formation: 419,850 lbs 100%, Prime up & test lines to 9500 psi.

Equalize/open well @ 1555 psi. Ave Rate: 84.0 bpm, Ave pressure: 6326 psi.

Max rate: 86.0 bpm, Max pressure: 7460 psi. ISIP: 2382 psi.

Pump time: 133 mins. Total clean fluid: 9399 bbls, Total slurry volum: 9894 bbls

Sand pumped: Sand 100: 31,000 lbs, Sand 40/70: 387,620 lbs, TOTAL: 418,620 lbs

STAGE 23: 9673, 9613, 9555, 9493, 9887

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Line tension before set 1400-1320 & 1210 after. Max press 2450 psi w/33 bbls pumped.

PUMP STAGE 23:

Sand in formation: 419,850 lbs 69%, Prime up & test lines to 9500 psi.

Equalize/open well @ 1691 psi. Ave Rate: 84.7 bpm, Ave Pressure: 6516 psi.

Max Rate: 85.6 bpm, Max pressure: 7515 psi. ISIP: 2124 psi.

Pump time: 114 mins. Total clean fluid: 7689 bbls, Total slurry volume: 8066 bbls

Sand Pumped: Sand 100: 31,000 lbs, Sand 40/70: 260,120 lbs, TOTAL: 291,120 lbs.

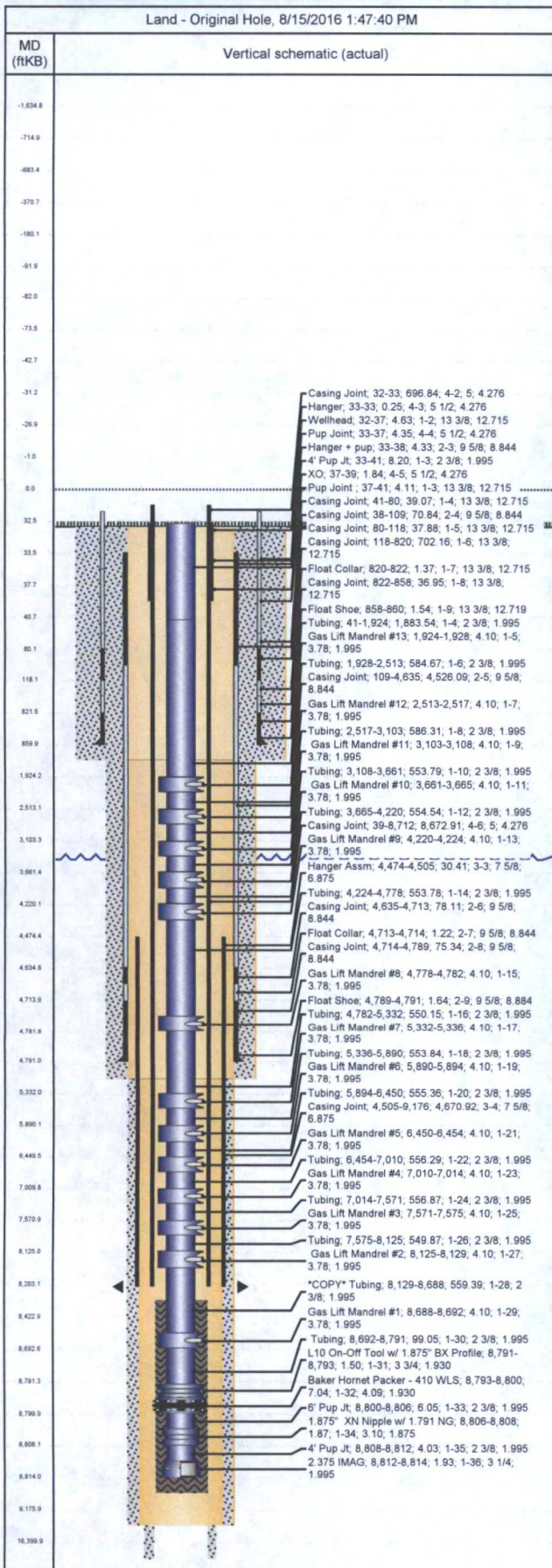


Wellbore Schematic

HOBBS OCD

AUG 29 2016

Well Name	Lease	Field Name	Business Unit
SALADO DRAW 29-26-33 FED COM 001H	Salado Draw 29-26-33 Fed	WILDCAT (HOBBS)	Mid-Continent

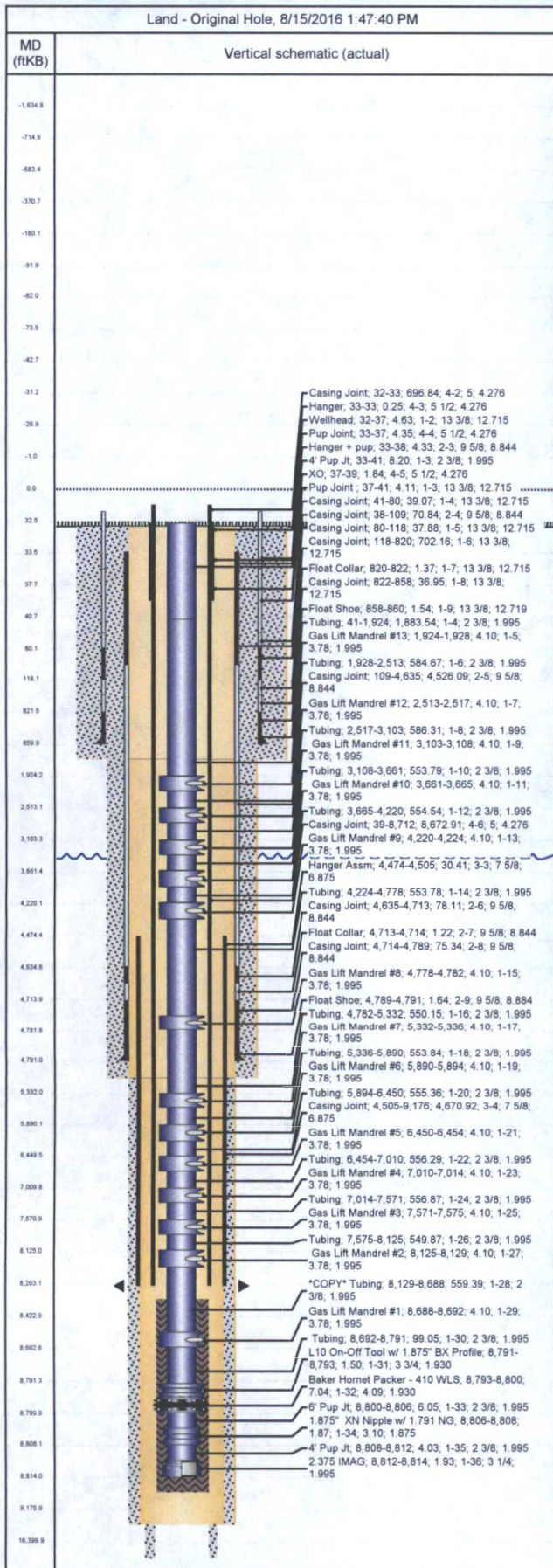


Job Details							
Job Category			Start Date		Rig/Unit End Date		
Completion			1/30/2016		2/27/2016		
Completion			2/27/2016		2/28/2016		
Completion			2/29/2016		3/8/2016		
Completion			4/13/2016		4/15/2016		
Casing Strings							
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)		
Surface	13 3/8	48.00	H-40	ST&C	860		
Intermediate Casing 1	9 5/8	40.00	HCK-55	LT&C	4,791		
Drilling Liner 1	7 5/8	29.70	P-110	TSH513	9,318		
Production Casing	5	18.00	P-110	Tenaris 521	16,452		
Tubing Strings							
Tubing - Production set at 8,813.9ftKB on 4/14/2016 12:00							
Tubing Description			Run Date		String Length (ft)		Set Depth (MD) (ftKB)
Tubing - Production			4/14/2016		8,814.53		8,813.9
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Tubing Hanger	1	2 3/8			0.50	-0.1	
Tubing	1	2 3/8	4.70	L-80	32.66	32.5	
4' Pup Jt	1	2 3/8	4.70	L-80	8.20	40.7	
Tubing	58	2 3/8	4.70	L-80	1,883.54	1,924.3	
Gas Lift Mandrel #13	1	3.783		L-80	4.10	1,928.4	
Tubing	18	2 3/8	4.70	L-80	584.67	2,513.0	
Gas Lift Mandrel #12	1	3.783		L-80	4.10	2,517.1	
Tubing	18	2 3/8	6.50	L-80	586.31	3,103.5	
Gas Lift Mandrel #11	1	3.783		L-80	4.10	3,107.6	
Tubing	17	2 3/8	6.50	L-80	553.79	3,661.3	
Gas Lift Mandrel #10	1	3.783		L-80	4.10	3,665.4	
Tubing	17	2 3/8	6.50	L-80	554.54	4,220.0	
Gas Lift Mandrel #9	1	3.783		L-80	4.10	4,224.1	
Tubing	17	2 3/8	6.50	L-80	553.78	4,777.9	
Gas Lift Mandrel #8	1	3.783		L-80	4.10	4,782.0	
Tubing	17	2 3/8	6.50	L-80	550.15	5,332.1	
Gas Lift Mandrel #7	1	3.783		L-80	4.10	5,336.2	
Tubing	17	2 3/8	6.50	L-80	553.84	5,890.1	
Gas Lift Mandrel #6	1	3.783		L-80	4.10	5,894.2	
Tubing	17	2 3/8	6.50	L-80	555.36	6,449.5	
Gas Lift Mandrel #5	1	3.783		L-80	4.10	6,453.6	
Tubing	17	2 3/8	6.50	L-80	556.29	7,009.9	
Gas Lift Mandrel #4	1	3.783		L-80	4.10	7,014.0	
Tubing	17	2 3/8	6.50	L-80	556.87	7,570.9	
Gas Lift Mandrel #3	1	3.783		L-80	4.10	7,575.0	
Tubing	17	2 3/8	6.50	L-80	549.87	8,124.8	
Gas Lift Mandrel #2	1	3.783		L-80	4.10	8,128.9	
COPY Tubing	17	2 3/8	6.50	L-80	559.39	8,688.3	
Gas Lift Mandrel #1	1	3.783		L-80	4.10	8,692.4	
Tubing	3	2 3/8	6.50	L-80	99.05	8,791.5	
L10 On-Off Tool w/ 1.875" BX Profile	1	3 3/4			1.50	8,793.0	
Baker Hornet Packer - 410 WLS	1	4.09			7.04	8,800.0	
6' Pup Jt	1	2 3/8		L-80	6.05	8,806.1	
1.875" XN Nipple w/ 1.791 NG	1	3.1			1.87	8,807.9	
4' Pup Jt	1	2 3/8		L-80	4.03	8,812.0	
2.375 IMAG	1	3 1/4			1.93	8,813.9	
Perforations							
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone		
2/24/2016	9,493.0	9,494.0	6.0	12	Avalon , ST1		
2/24/2016	9,555.0	9,556.0	6.0	12	Avalon , ST1		
2/24/2016	9,613.0	9,615.0	6.0	12	Avalon , ST1		
2/24/2016	9,673.0	9,675.0	6.0	12	Avalon , ST1		

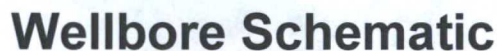


Wellbore Schematic

Well Name	Lease	Field Name	Business Unit
SALADO DRAW 29-26-33 FED COM 001H	Salado Draw 29-26-33 Fed	WILDCAT (HOBBS)	Mid-Continent



Perforations					
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
2/24/2016	9,733.0	9,734.0	6.0	12	Avalon , ST1
2/24/2016	9,734.0	9,973.0	6.0	12	Avalon , ST1
2/24/2016	9,793.0	9,794.0	6.0	12	Avalon , ST1
2/24/2016	9,855.0	9,857.0	6.0	12	Avalon , ST1
2/24/2016	9,913.0	9,915.0	6.0	12	Avalon , ST1
2/24/2016	9,973.0	9,975.0	6.0	12	Avalon , ST1
2/23/2016	10,033.0	10,034.0	6.0	12	Avalon , ST1
2/23/2016	10,093.0	10,094.0	6.0	12	Avalon , ST1
2/23/2016	10,150.0	10,152.0	6.0	12	Avalon , ST1
2/23/2016	10,213.0	10,215.0	6.0	12	Avalon , ST1
2/23/2016	10,273.0	10,275.0	6.0	12	Avalon , ST1
2/23/2016	10,334.0	10,335.0	6.0	12	Avalon , ST1
2/23/2016	10,393.0	10,394.0	6.0	12	Avalon , ST1
2/23/2016	10,453.0	10,455.0	6.0	12	Avalon , ST1
2/23/2016	10,513.0	10,515.0	6.0	12	Avalon , ST1
2/23/2016	10,573.0	10,575.0	6.0	12	Avalon , ST1
2/22/2016	10,633.0	10,635.0	6.0	12	Avalon , ST1
2/22/2016	10,693.0	10,695.0	6.0	12	Avalon , ST1
2/22/2016	10,753.0	10,755.0	6.0	12	Avalon , ST1
2/22/2016	10,813.0	10,815.0	6.0	12	Avalon , ST1
2/22/2016	10,873.0	10,875.0	6.0	12	Avalon , ST1
2/21/2016	10,933.0	10,934.0	6.0	12	Avalon , ST1
2/21/2016	10,993.0	10,994.0	6.0	12	Avalon , ST1
2/21/2016	11,053.0	11,055.0	6.0	12	Avalon , ST1
2/21/2016	11,115.0	11,117.0	6.0	12	Avalon , ST1
2/21/2016	11,173.0	11,175.0	6.0	12	Avalon , ST1
2/21/2016	11,233.0	11,235.0	6.0	12	Avalon , ST1
2/21/2016	11,293.0	11,295.0	6.0	12	Avalon , ST1
2/21/2016	11,353.0	11,355.0	6.0	12	Avalon , ST1
2/21/2016	11,413.0	11,415.0	6.0	12	Avalon , ST1
2/21/2016	11,473.0	11,475.0	6.0	12	Avalon , ST1
2/20/2016	11,533.0	11,535.0	6.0	12	Avalon , ST1
2/20/2016	11,596.0	11,598.0	6.0	12	Avalon , ST1
2/20/2016	11,653.0	11,655.0	6.0	12	Avalon , ST1
2/20/2016	11,713.0	11,715.0	6.0	12	Avalon , ST1
2/20/2016	11,773.0	11,775.0	6.0	12	Avalon , ST1
2/20/2016	11,833.0	11,835.0	6.0	12	Avalon , ST1
2/20/2016	11,893.0	11,895.0	6.0	12	Avalon , ST1
2/20/2016	11,953.0	11,955.0	6.0	12	Avalon , ST1
2/20/2016	12,013.0	12,015.0	6.0	12	Avalon , ST1
2/20/2016	12,073.0	12,075.0	6.0	12	Avalon , ST1
2/20/2016	12,133.0	12,135.0	6.0	12	Avalon , ST1
2/20/2016	12,193.0	12,195.0	6.0	12	Avalon , ST1
2/20/2016	12,253.0	12,255.0	6.0	12	Avalon , ST1
2/20/2016	12,313.0	12,315.0	6.0	12	Avalon , ST1
2/20/2016	12,380.0	12,382.0	6.0	12	Avalon , ST1
2/19/2016	12,433.0	12,435.0	6.0	12	Avalon , ST1
2/19/2016	12,493.0	12,495.0	6.0	12	Avalon , ST1
2/19/2016	12,553.0	12,555.0	6.0	12	Avalon , ST1
2/19/2016	12,613.0	12,615.0	6.0	12	Avalon , ST1
2/19/2016	12,676.0	12,678.0	6.0	12	Avalon , ST1
2/19/2016	12,733.0	12,735.0	6.0	12	Avalon , ST1
2/19/2016	12,793.0	12,795.0	6.0	12	Avalon , ST1
2/19/2016	12,853.0	12,855.0	6.0	12	Avalon , ST1
2/19/2016	12,913.0	12,915.0	6.0	12	Avalon , ST1
2/19/2016	12,970.0	12,972.0	6.0	12	Avalon , ST1
2/18/2016	13,033.0	13,035.0	6.0	12	Avalon , ST1
2/18/2016	13,093.0	13,095.0	6.0	12	Avalon , ST1



Performations					
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
2/18/2016	13,153.0	13,155.0	6.0	12	Avalon , ST1
2/18/2016	13,213.0	13,215.0	6.0	12	Avalon , ST1
2/18/2016	13,273.0	13,275.0	6.0	12	Avalon , ST1
2/17/2016	13,333.0	13,335.0	6.0	12	Avalon , ST1
2/17/2016	13,393.0	13,395.0	6.0	12	Avalon , ST1
2/17/2016	13,456.0	13,458.0	6.0	12	Avalon , ST1
2/17/2016	13,513.0	13,515.0	6.0	12	Avalon , ST1
2/17/2016	13,573.0	13,575.0	6.0	12	Avalon , ST1
2/17/2016	13,633.0	13,635.0	6.0	12	Avalon , ST1
2/17/2016	13,693.0	13,695.0	6.0	12	Avalon , ST1
2/17/2016	13,758.0	13,760.0	6.0	12	Avalon , ST1
2/17/2016	13,813.0	13,815.0	6.0	12	Avalon , ST1
2/17/2016	13,873.0	13,875.0	6.0	12	Avalon , ST1
2/16/2016	13,933.0	13,935.0	6.0	12	Avalon , ST1
2/16/2016	13,993.0	13,995.0	6.0	12	Avalon , ST1
2/16/2016	14,056.0	14,058.0	6.0	12	Avalon , ST1
2/16/2016	14,113.0	14,115.0	6.0	12	Avalon , ST1
2/16/2016	14,173.0	14,175.0	6.0	12	Avalon , ST1
2/16/2016	14,233.0	14,235.0	6.0	12	Avalon , ST1
2/16/2016	14,293.0	14,295.0	6.0	12	Avalon , ST1
2/16/2016	14,350.0	14,352.0	6.0	12	Avalon , ST1
2/16/2016	14,413.0	14,415.0	6.0	12	Avalon , ST1
2/16/2016	14,473.0	14,475.0	6.0	12	Avalon , ST1
2/15/2016	14,533.0	14,535.0	6.0	12	Avalon , ST1
2/15/2016	14,593.0	14,595.0	6.0	12	Avalon , ST1
2/15/2016	14,653.0	14,655.0	6.0	12	Avalon , ST1
2/15/2016	14,713.0	14,715.0	6.0	12	Avalon , ST1
2/15/2016	14,773.0	14,775.0	6.0	12	Avalon , ST1
2/14/2016	14,833.0	14,835.0	6.0	12	Avalon , ST1
2/14/2016	14,893.0	14,895.0	6.0	12	Avalon , ST1
2/14/2016	14,953.0	14,955.0	6.0	12	Avalon , ST1
2/14/2016	15,016.0	15,018.0	6.0	12	Avalon , ST1
2/14/2016	15,073.0	15,075.0	6.0	12	Avalon , ST1
2/13/2016	15,133.0	15,135.0	6.0	12	Avalon , ST1
2/13/2016	15,193.0	15,195.0	6.0	12	Avalon , ST1
2/13/2016	15,253.0	15,255.0	6.0	12	Avalon , ST1
2/13/2016	15,308.0	15,310.0	6.0	12	Avalon , ST1
2/13/2016	15,373.0	15,375.0	6.0	12	Avalon , ST1
2/12/2016	15,433.0	15,435.0	6.0	12	Avalon , ST1
2/12/2016	15,493.0	15,495.0	6.0	12	Avalon , ST1
2/12/2016	15,553.0	15,555.0	6.0	12	Avalon , ST1
2/12/2016	15,613.0	15,615.0	6.0	12	Avalon , ST1
2/12/2016	15,673.0	15,675.0	6.0	12	Avalon , ST1
2/12/2016	15,733.0	15,735.0	6.0	12	Avalon , ST1
2/12/2016	15,793.0	15,795.0	6.0	12	Avalon , ST1
2/12/2016	15,853.0	15,855.0	6.0	12	Avalon , ST1
2/12/2016	15,913.0	15,915.0	6.0	12	Avalon , ST1
2/12/2016	15,973.0	15,975.0	6.0	12	Avalon , ST1
2/4/2016	16,033.0	16,035.0	6.0	12	Avalon , ST1
2/4/2016	16,093.0	16,095.0	6.0	12	Avalon , ST1
2/4/2016	16,153.0	16,155.0	6.0	12	Avalon , ST1
2/4/2016	16,213.0	16,215.0	6.0	12	Avalon , ST1
2/4/2016	16,267.0	16,269.0	6.0	12	Avalon , ST1
Other Strings					
Run Date	Pull Date	Set Depth (ftKB)	Com		

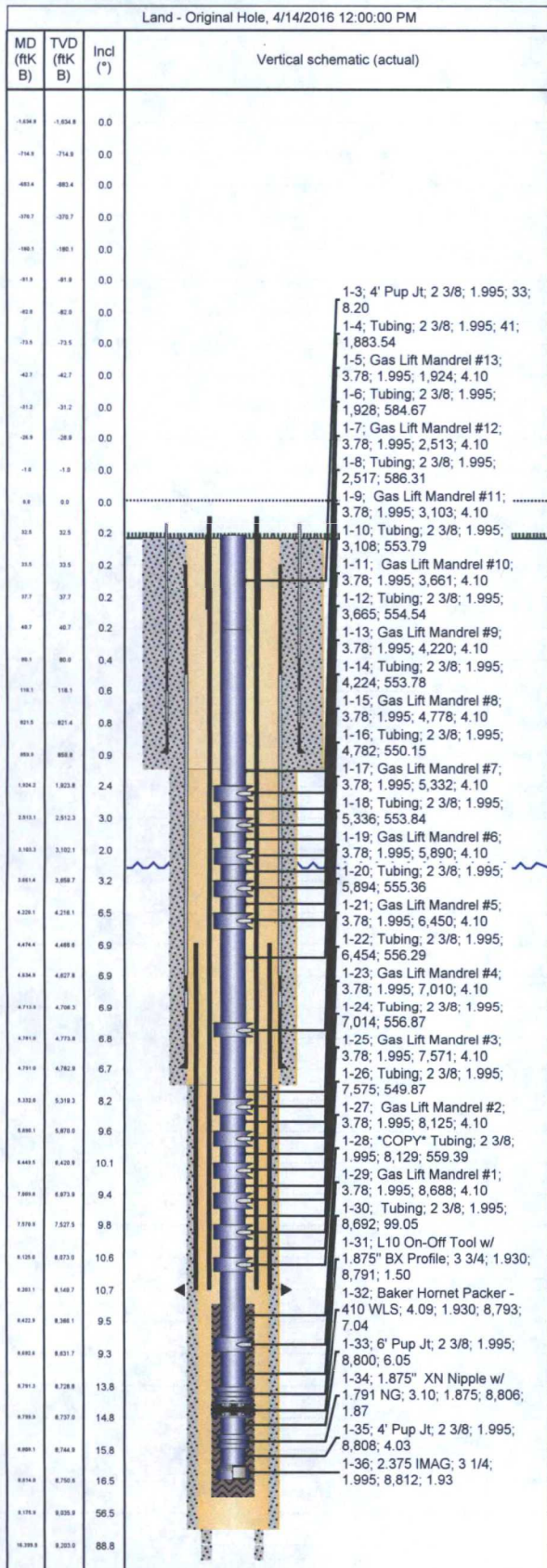


Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Packer (retrievable)	8,820.0	8,837.0	3/8/2016		Dressed w/ Interventionless MagnumDisk
Composite Frac Plug (drop ball)	9,703.0	9,705.0	2/24/2016	3/2/2016	Stage 23
Composite Frac Plug (drop ball)	10,003.0	10,005.0	2/24/2016	3/2/2016	Stage 22
Composite Frac Plug (drop ball)	10,303.0	10,305.0	2/23/2016	3/2/2016	Stage 21
Composite Frac Plug (drop ball)	10,603.0	10,605.0	2/23/2016	3/2/2016	Stage 20
Composite Frac Plug (drop ball)	10,903.0	10,905.0	2/22/2016	3/2/2016	Stage 19
Composite Frac Plug (drop ball)	11,203.0	11,205.0	2/21/2016	3/2/2016	Stage 18
Composite Frac Plug (drop ball)	11,503.0	11,505.0	2/21/2016	3/2/2016	Stage 17
Composite Frac Plug (drop ball)	11,800.0	11,802.0	2/20/2016	3/2/2016	Stage 16
Composite Frac Plug (drop ball)	12,103.0	12,105.0	2/20/2016	3/2/2016	Stage 15
Composite Frac Plug (drop ball)	12,403.0	12,405.0	2/20/2016	3/2/2016	Stage 14
Composite Frac Plug (drop ball)	12,703.0	12,705.0	2/19/2016	3/2/2016	Stage 13
Composite Frac Plug (drop ball)	13,003.0	13,005.0	2/19/2016	3/2/2016	Stage 12
Composite Frac Plug (drop ball)	13,303.0	13,305.0	2/18/2016	3/2/2016	Stage 11
Composite Frac Plug (drop ball)	13,603.0	13,605.0	2/17/2016	3/2/2016	Stage 10
Composite Frac Plug (drop ball)	13,903.0	13,905.0	2/17/2016	3/2/2016	Stage 9
Composite Frac Plug (drop ball)	14,203.0	14,205.0	2/16/2016	3/2/2016	Stage 8
Composite Frac Plug (drop ball)	14,503.0	14,505.0	2/16/2016	3/2/2016	Stage 7
Composite Frac Plug (drop ball)	14,803.0	14,805.0	2/15/2016	3/2/2016	Stage 6
Composite Frac Plug (drop ball)	15,105.0	15,107.0	2/14/2016	3/2/2016	Stage 5
Composite Frac Plug (drop ball)	15,408.0	15,410.0	2/13/2016	3/2/2016	Stage 4
Composite Frac Plug (drop ball)	15,703.0	15,705.0	2/12/2016	3/2/2016	Stage 3
Composite Frac Plug (drop ball)	16,003.0	16,005.0	2/12/2016	3/2/2016	Stage 2



Tubing Summary

Well Name SALADO DRAW 29-26-33 FED COM 001H	Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent	
Ground Elevation (ft) 3,213.00	Original RKB Elevation (ft) 3,245.60	Current RKB Elevation 3,245.60, 9/18/2015	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 32.60	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

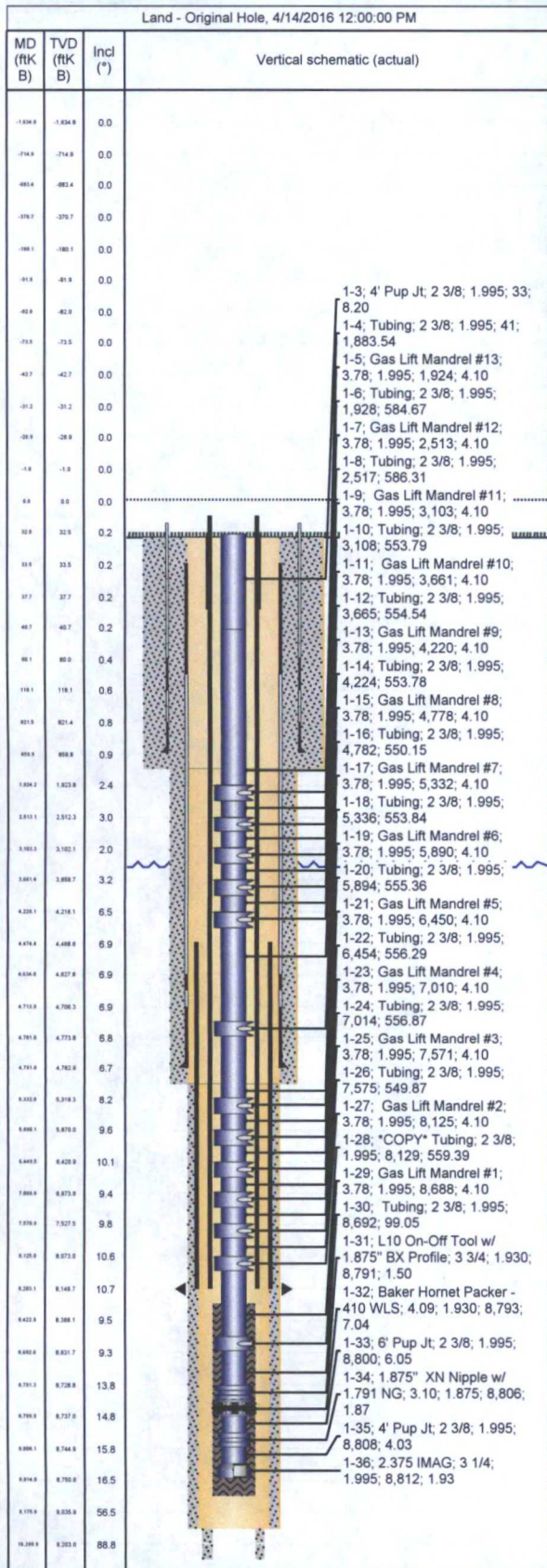


Tubing Strings									
Tubing Description Tubing - Production				Planned Run? N		Set Depth (MD) (ftKB) 8,813.9		Set Depth (TVD) (ftKB)	
Run Date 4/14/2016				Run Job		Pull Date		Pull Job	
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Tubing Hanger	2 3/8	2.441				0.50	-0.6	-0.1
1	Tubing	2 3/8	2.441	4.70	L-80		32.66	-0.1	32.5
1	4' Pup Jt	2 3/8	1.995	4.70	L-80		8.20	32.5	40.7
58	Tubing	2 3/8	1.995	4.70	L-80		1,883.54	40.7	1,924.3
1	Gas Lift Mandrel #13	3.783	1.995		L-80		4.10	1,924.3	1,928.4
18	Tubing	2 3/8	1.995	4.70	L-80		584.67	1,928.4	2,513.0
1	Gas Lift Mandrel #12	3.783	1.995		L-80		4.10	2,513.0	2,517.1
18	Tubing	2 3/8	1.995	6.50	L-80		586.31	2,517.1	3,103.5
1	Gas Lift Mandrel #11	3.783	1.995		L-80		4.10	3,103.5	3,107.6
17	Tubing	2 3/8	1.995	6.50	L-80		553.79	3,107.6	3,661.3
1	Gas Lift Mandrel #10	3.783	1.995		L-80		4.10	3,661.3	3,665.4
17	Tubing	2 3/8	1.995	6.50	L-80		554.54	3,665.4	4,220.0
1	Gas Lift Mandrel #9	3.783	1.995		L-80		4.10	4,220.0	4,224.1
17	Tubing	2 3/8	1.995	6.50	L-80		553.78	4,224.1	4,777.9
1	Gas Lift Mandrel #8	3.783	1.995		L-80		4.10	4,777.9	4,782.0
17	Tubing	2 3/8	1.995	6.50	L-80		550.15	4,782.0	5,332.1
1	Gas Lift Mandrel #7	3.783	1.995		L-80		4.10	5,332.1	5,336.2
17	Tubing	2 3/8	1.995	6.50	L-80		553.84	5,336.2	5,890.1
1	Gas Lift Mandrel #6	3.783	1.995		L-80		4.10	5,890.1	5,894.2
17	Tubing	2 3/8	1.995	6.50	L-80		555.36	5,894.2	6,449.5
1	Gas Lift Mandrel #5	3.783	1.995		L-80		4.10	6,449.5	6,453.6
17	Tubing	2 3/8	1.995	6.50	L-80		556.29	6,453.6	7,009.9
1	Gas Lift Mandrel #4	3.783	1.995		L-80		4.10	7,009.9	7,014.0
17	Tubing	2 3/8	1.995	6.50	L-80		556.87	7,014.0	7,570.9
1	Gas Lift Mandrel #3	3.783	1.995		L-80		4.10	7,570.9	7,575.0
17	Tubing	2 3/8	1.995	6.50	L-80		549.87	7,575.0	8,124.8
1	Gas Lift Mandrel #2	3.783	1.995		L-80		4.10	8,124.8	8,128.9
17	*COPY* Tubing	2 3/8	1.995	6.50	L-80		559.39	8,128.9	8,688.3
1	Gas Lift Mandrel #1	3.783	1.995		L-80		4.10	8,688.3	8,692.4
3	Tubing	2 3/8	1.995	6.50	L-80		99.05	8,692.4	8,791.5
1	L10 On-Off Tool w/ 1.875" BX Profile	3 3/4	1.930				1.50	8,791.5	8,793.0



Tubing Summary

Well Name SALADO DRAW 29-26-33 FED COM 001H	Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent	
Ground Elevation (ft) 3,213.00	Original RKB Elevation (ft) 3,245.60	Current RKB Elevation 3,245.60, 9/18/2015	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 32.60	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Baker Hornet Packer - 410 WLS	4.09	1.930				7.04	8,793.0	8,800.0
1	6' Pup Jt	2 3/8	1.995		L-80		6.05	8,800.0	8,806.1
1	1.875" XN Nipple w/ 1.791 NG	3.1	1.875				1.87	8,806.1	8,807.9
1	4' Pup Jt	2 3/8	1.995		L-80		4.03	8,807.9	8,812.0
1	2.375 IMAG	3 1/4	1.995				1.93	8,812.0	8,813.9

Rod Strings

Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
Run Date	Run Job	Pull Date	Pull Job

Rod Components

Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
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Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 001H		Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Surface, Planned?-N, 860ftKB

Set Depth (MD) (ftKB) 860		Set Tension (kips)		String Nominal OD (in) 13 3/8		String Min Drift (in) 12.563		Centralizers 10		Scratchers	
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	13 3/8	12.715	48.00	H-40	ST&C	32	32	0.00		740.0
1	Wellhead	13 3/8	12.715	48.00	H-40	ST&C	32	37	4.63		740.0
1	Pup Joint	13 3/8	12.715	48.00	H-40	ST&C	37	41	4.11		740.0
1	Casing Joint	13 3/8	12.715	48.00	H-40	ST&C	41	80	39.07		740.0
1	Casing Joint	13 3/8	12.715	48.00	H-40	ST&C	80	118	37.88		740.0
18	Casing Joint	13 3/8	12.715	48.00	H-40	ST&C	118	820	702.16		740.0
1	Float Collar	13 3/8	12.715	48.00	H-40	ST&C	820	822	1.37		740.0
1	Casing Joint	13 3/8	12.715	48.00	H-40	ST&C	822	858	36.95		740.0
1	Float Shoe	13 3/8	12.719	48.00	H-40		858	860	1.54	1,730.0	740.0

Intermediate Casing 1, Planned?-N, 4,791ftKB

Set Depth (MD) (ftKB) 4,791		Set Tension (kips)		String Nominal OD (in) 9 5/8		String Min Drift (in) 8.688		Centralizers 33		Scratchers	
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	9 5/8	8.844	40.00	HCK-55	LT&C	33	33	0.00	3,950.0	4,230.0
1	Landing jt	9 5/8	8.844	40.00	HCK-55	LT&C	33	33	0.00	3,950.0	4,230.0
1	Hanger + pup	9 5/8	8.844	40.00	HCK-55	LT&C	33	38	4.33	3,950.0	4,230.0
2	Casing Joint	9 5/8	8.844	40.00	HCK-55	LT&C	38	109	70.84	3,950.0	4,230.0
11	Casing Joint	9 5/8	8.844	40.00	HCK-55	LT&C	109	4,635	4,526.09	3,950.0	4,230.0
2	Casing Joint	9 5/8	8.844	40.00	HCK-55	LT&C	4,635	4,713	78.11	3,950.0	4,230.0
1	Float Collar	9 5/8	8.844	40.00	HCK-55	LT&C	4,713	4,714	1.22	3,950.0	4,230.0
2	Casing Joint	9 5/8	8.844	40.00	HCK-55	LT&C	4,714	4,789	75.34	3,950.0	4,230.0
1	Float Shoe	9 5/8	8.884	40.00	HCK-55	LT&C	4,789	4,791	1.64		

Drilling Liner 1, Planned?-N, 9,318ftKB

Set Depth (MD) (ftKB) 9,318		Set Tension (kips)		String Nominal OD (in) 7 5/8		String Min Drift (in) 6.750		Centralizers 0		Scratchers	
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	7 5/8	6.875	29.70	P-110	TSH513	4,474	4,474	0.00	9,470.0	5,350.0
1	50 Stds 5"DP	5	3.500	19.50	S-135		4,474	4,474	0.00	9,470.0	5,350.0
1	Hanger Assm	7 5/8	6.875	29.70	P-110	TSH513	4,474	4,505	30.41	9,470.0	5,350.0
10	Casing Joint	7 5/8	6.875	29.70	P-110	TSH513	4,505	9,176	4,670.92	9,470.0	5,350.0
1	Landing Collar	7 5/8	6.875	29.70	P-110	TSH513	9,176	9,178	2.40	9,470.0	5,350.0
1	Casing Joint	7 5/8	6.875	29.70	P-110	TSH513	9,178	9,225	46.31	9,470.0	5,350.0
1	Float Collar	7 5/8	6.875	29.70	P-110	TSH513	9,225	9,226	1.67	9,470.0	5,350.0
2	Casing Joint	7 5/8	6.875	29.70	P-110	TSH513	9,226	9,316	89.33	9,470.0	5,350.0
1	Guide Shoe	7 5/8	6.800	29.70	P-110	TSH513	9,316	9,318	2.48		

Production Casing, Planned?-N, 16,452ftKB

Set Depth (MD) (ftKB) 16,452		Set Tension (kips)		String Nominal OD (in) 5		String Min Drift (in) 4.156		Centralizers 85		Scratchers	
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
2	Marker Joint	5	4.276	18.00	P-110	Tenaris 521	-683	-664	19.08	13,940.0	13,450.0
16	Casing Joint	5	4.276	18.00	P-110	Tenaris 521	-664	33	696.84	13,940.0	13,450.0
1	Hanger	5 1/2	4.276		P-110	Tenaris	33	33	0.25	13,940.0	13,450.0
1	Pup Joint	5 1/2	4.276	20.00	P-110	Tenaris 521	33	37	4.35	13,940.0	13,450.0
1	XO	5 1/2	4.276	18.00	P-110	Tenaris 521	37	39	1.84	13,940.0	13,450.0
20	Casing Joint	5	4.276	18.00	P-110	Tenaris 521	39	8,712	8,672.91	13,940.0	13,450.0
1	Marker Joint	5	4.276	18.00	P-110	Tenaris 521	8,712	8,721	9.61	13,940.0	13,450.0
17	Casing Joint	5	4.276	18.00	P-110	Tenaris 521	8,721	16,274	7,552.64	13,940.0	13,450.0
1	Pup Jt	5	4.276	18.00	P-110	Tenaris 521	16,274	16,284	9.66	13,940.0	13,450.0
1	RSI Tool	5	4.276	18.00	P-110	Tenaris 521	16,284	16,290	6.48	13,940.0	13,450.0
1	Pup Jt	5	4.276	18.00	P-110	Tenaris 521	16,290	16,300	9.60	13,940.0	13,450.0



Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 001H		Lease Salado Draw 29-26-33 Fed		Field Name WILDCAT (HOBBS)		Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation				Mud Line Elevation (ft)	Water Depth (ft)

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	5	4.276	18.00	P-110	Tenaris 521	16,300	16,343	43.18	13,940.0	13,450.0
1	Pup Jt	5	4.276	18.00	P-110	Tenaris 521	16,343	16,353	9.68	13,940.0	13,450.0
1	Landing collar	5	4.276	18.00	P-110	Tenaris 521	16,353	16,354	1.40	13,940.0	13,450.0
1	Casing Joint	5	4.276	18.00	P-110	Tenaris 521	16,354	16,400	45.59	13,940.0	13,450.0
1	Float collar	5	4.276	18.00	P-110	Tenaris 521	16,400	16,402	1.96	13,940.0	13,450.0
1	XRV Vibrator Sub	5	4.276	18.00	P-110	Tenaris 521	16,402	16,404	2.36	13,940.0	13,450.0
1	Casing Joint	5	4.276	18.00	P-110	Tenaris 521	16,404	16,450	45.60	13,940.0	13,450.0
1	Float shoe	5	4.276	18.00	P-110	Tenaris 521	16,450	16,452	2.36	13,940.0	13,450.0



Cement Summary

Production Casing Cement

Well Name SALADO DRAW 29-26-33 FED COM 001H	Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Original Hole

Wellbore Name Original Hole	Directional Type Vertical	Min Kick Off Depth (ftKB)	Vertical Section Direction (*) 186.61
Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)	
17 1/2	32.6	870.0	
12 1/4	870.0	4,801.0	
8 3/4	4,801.0	9,328.0	

ST1

Wellbore Name ST1	Directional Type Horizontal	Min Kick Off Depth (ftKB) 9,328.0	Vertical Section Direction (*) 185.47
Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)	
8 3/4	8,214.0	9,328.0	
6 3/4	9,328.0	16,467.0	

VG-Horizontal, Vetco Grey on 12/19/2014 03:30

Sub-Type VG-Horizontal	Install Date 12/19/2014				
Des	Make	Model	WP (psi)	Service	SN

Surface, Planned?-N, 860ftKB

Casing Description Surface	Wellbore Original Hole	Run Date 11/16/2015				Set Depth (MD) (ftKB) 860		Stick Up (ftKB) -32.3		Set Tension (kips)	
Centralizers 10						Scratchers					
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	
1	Casing Joint	13 3/8	12.715	48.00	H-40		ST&C	0.00	32	32	
1	Wellhead	13 3/8	12.715	48.00	H-40		ST&C	4.63	32	37	
1	Pup Joint	13 3/8	12.715	48.00	H-40		ST&C	4.11	37	41	
1	Casing Joint	13 3/8	12.715	48.00	H-40		ST&C	39.07	41	80	
1	Casing Joint	13 3/8	12.715	48.00	H-40		ST&C	37.88	80	118	
18	Casing Joint	13 3/8	12.715	48.00	H-40		ST&C	702.16	118	820	
1	Float Collar	13 3/8	12.715	48.00	H-40		ST&C	1.37	820	822	
1	Casing Joint	13 3/8	12.715	48.00	H-40		ST&C	36.95	822	858	
1	Float Shoe	13 3/8	12.719	48.00	H-40			1.54	858	860	

Intermediate Casing 1, Planned?-N, 4,791ftKB

Casing Description Intermediate Casing 1		Wellbore Original Hole		Run Date 11/21/2015		Set Depth (MD) (ftKB) 4,791		Stick Up (ftKB) -33.4		Set Tension (kips)	
Centralizers 33				Scratchers							
1545 SCMT											
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	
1	Casing Joint	9 5/8	8.844	40.00	HCK-55		LT&C	0.00	33	33	
1	Landing jt	9 5/8	8.844	40.00	HCK-55		LT&C	0.00	33	33	
1	Hanger + pup	9 5/8	8.844	40.00	HCK-55		LT&C	4.33	33	38	
2	Casing Joint	9 5/8	8.844	40.00	HCK-55		LT&C	70.84	38	109	
116	Casing Joint	9 5/8	8.844	40.00	HCK-55		LT&C	4,526.09	109	4,635	
2	Casing Joint	9 5/8	8.844	40.00	HCK-55		LT&C	78.11	4,635	4,713	
1	Float Collar	9 5/8	8.844	40.00	HCK-55		LT&C	1.22	4,713	4,714	
2	Casing Joint	9 5/8	8.844	40.00	HCK-55		LT&C	75.34	4,714	4,789	
1	Float Shoe	9 5/8	8.884	40.00	HCK-55		LT&C	1.64	4,789	4,791	

Drilling Liner 1, Planned?-N, 9,318ftKB

Casing Description Drilling Liner 1		Wellbore ST1		Run Date 12/15/2015		Set Depth (MD) (ftKB) 9,318		Stick Up (ftKB) -4,474.5		Set Tension (kips)	
Centralizers 0						Scratchers					
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	
1	Casing Joint	7 5/8	6.875	29.70	P-110		TSH513	0.00	4,474	4,474	
1	50 Stds 5"DP	5	3.500	19.50	S-135			0.00	4,474	4,474	
1	Hanger Assm	7 5/8	6.875	29.70	P-110		TSH513	30.41	4,474	4,505	
109	Casing Joint	7 5/8	6.875	29.70	P-110		TSH513	4,670.92	4,505	9,176	
1	Landing Collar	7 5/8	6.875	29.70	P-110		TSH513	2.40	9,176	9,178	
1	Casing Joint	7 5/8	6.875	29.70	P-110		TSH513	46.31	9,178	9,225	
1	Float Collar	7 5/8	6.875	29.70	P-110		TSH513	1.67	9,225	9,226	
2	Casing Joint	7 5/8	6.875	29.70	P-110		TSH513	89.33	9,226	9,316	



Cement Summary

Production Casing Cement

Well Name SALADO DRAW 29-26-33 FED COM 001H		Lease Salado Draw 29-26-33 Fed		Field Name WILDCAT (HOBBS)		Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation				Mud Line Elevation (ft)	Water Depth (ft)

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
1	Guide Shoe	7 5/8	6.800	29.70	P-110		TSH513	2.48	9,316	9,318

Production Casing, Planned?-N, 16,452ftKB

Casing Description Production Casing		Wellbore ST1	Run Date 1/22/2016	Set Depth (MD) (ftKB) 16,452	Stick Up (ftKB) 683.4	Set Tension (kips)
Centralizers 85				Scratchers		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
2	Marker Joint	5	4.276	18.00	P-110		Tenaris 521	19.08	-683	-664
16	Casing Joint	5	4.276	18.00	P-110		Tenaris 521	696.84	-664	33
1	Hanger	5 1/2	4.276		P-110		Tenaris	0.25	33	33
1	Pup Joint	5 1/2	4.276	20.00	P-110		Tenaris 521	4.35	33	37
1	XO	5 1/2	4.276	18.00	P-110		Tenaris 521	1.84	37	39
200	Casing Joint	5	4.276	18.00	P-110		Tenaris 521	8,672.91	39	8,712
1	Marker Joint	5	4.276	18.00	P-110		Tenaris 521	9.61	8,712	8,721
174	Casing Joint	5	4.276	18.00	P-110		Tenaris 521	7,552.64	8,721	16,274
1	Pup Jt	5	4.276	18.00	P-110		Tenaris 521	9.66	16,274	16,284
1	RSI Tool	5	4.276	18.00	P-110		Tenaris 521	6.48	16,284	16,290
1	Pup Jt	5	4.276	18.00	P-110		Tenaris 521	9.60	16,290	16,300
1	Casing Joint	5	4.276	18.00	P-110		Tenaris 521	43.18	16,300	16,343
1	Pup Jt	5	4.276	18.00	P-110		Tenaris 521	9.68	16,343	16,353
1	Landing collar	5	4.276	18.00	P-110		Tenaris 521	1.40	16,353	16,354
1	Casing Joint	5	4.276	18.00	P-110		Tenaris 521	45.59	16,354	16,400
1	Float collar	5	4.276	18.00	P-110		Tenaris 521	1.96	16,400	16,402
1	XRV Vibrator Sub	5	4.276	18.00	P-110		Tenaris 521	2.36	16,402	16,404
1	Casing Joint	5	4.276	18.00	P-110		Tenaris 521	45.60	16,404	16,450
1	Float shoe	5	4.276	18.00	P-110		Tenaris 521	2.36	16,450	16,452

Production Casing Cement, Casing, 1/23/2016 03:00

Cementing Start Date 1/23/2016		Cementing End Date 1/23/2016		Wellbore Original Hole
Evaluation Method Lift Pressure		Cement Evaluation Results Good returns. Bumped plug at calculated displacement.		
Comment				

1, 9,328.0-16,467.0ftKB

Top Depth (ftKB) 9,328.0	Bottom Depth (ftKB) 16,467.0	Full Return? N	Vol Cement Ret (bbl) Y	Top Plug? Y	Bottom Plug? Y
Initial Pump Rate (bbl/min) 4.5	Final Pump Rate (bbl/min) 6.5	Avg Pump Rate (bbl/min) 5.5		Final Pump Pressure (psi) 2,008.0	Plug Bump Pressure (psi) 2,450.0
Pipe Reciprocated? N	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)		Pipe Rotated? N	Pipe RPM (rpm)
Depth Tagged (MD) (ftKB)	Tag Method	Depth Plug Drilled Out To (ftKB)		Drill Out Diameter (in)	Drill Out Date



Cement Summary

Production Casing Cement

Well Name SALADO DRAW 29-26-33 FED COM 001H		Lease Salado Draw 29-26-33 Fed		Field Name WILDCAT (HOBBS)		Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation				Mud Line Elevation (ft)	Water Depth (ft)

Spacer				
Fluid Type Spacer	Fluid Description MPE spacer	Quantity (sacks)	Class	Volume Pumped (bbl) 30.0
Estimated Top (ftKB) 3,513.0	Estimated Bottom Depth (ftKB) 3,950.0	Percent Excess Pumped (%)	Yield (ft ³ /sack)	Fluid Mix Ratio (gal/sack)
Free Water (%)	Density (lb/gal) 10.00	Zero Gel Time (min)	Thickening Time (hr)	1st Compressive Strength (psi)

Cement Fluid Additives		
Add	Type	Conc

Lead				
Fluid Type Lead	Fluid Description Poz:H	Quantity (sacks) 232	Class H	Volume Pumped (bbl) 111.0
Estimated Top (ftKB) 3,950.0	Estimated Bottom Depth (ftKB) 8,843.0	Percent Excess Pumped (%) 0.0	Yield (ft ³ /sack) 2.69	Fluid Mix Ratio (gal/sack) 15.77
Free Water (%)	Density (lb/gal) 11.50	Zero Gel Time (min)	Thickening Time (hr)	1st Compressive Strength (psi)

Cement Fluid Additives		
Add	Type	Conc

Lead				
Fluid Type Lead	Fluid Description TXI	Quantity (sacks) 575	Class H	Volume Pumped (bbl) 166.0
Estimated Top (ftKB) 8,843.0	Estimated Bottom Depth (ftKB) 15,449.0	Percent Excess Pumped (%) 30.0	Yield (ft ³ /sack) 1.62	Fluid Mix Ratio (gal/sack) 8.71
Free Water (%)	Density (lb/gal) 12.50	Zero Gel Time (min)	Thickening Time (hr)	1st Compressive Strength (psi)

Cement Fluid Additives		
Add	Type	Conc

Tail				
Fluid Type Tail	Fluid Description Class H	Quantity (sacks) 100	Class H	Volume Pumped (bbl) 39.0
Estimated Top (ftKB) 15,449.0	Estimated Bottom Depth (ftKB) 16,467.0	Percent Excess Pumped (%) 30.0	Yield (ft ³ /sack) 2.18	Fluid Mix Ratio (gal/sack) 9.55
Free Water (%)	Density (lb/gal) 15.00	Zero Gel Time (min)	Thickening Time (hr)	1st Compressive Strength (psi)

Cement Fluid Additives		
Add	Type	Conc

Displacement				
Fluid Type Displacement	Fluid Description 20 bbls Acetic Acid	Quantity (sacks)	Class	Volume Pumped (bbl) 291.0
Estimated Top (ftKB)	Estimated Bottom Depth (ftKB)	Percent Excess Pumped (%)	Yield (ft ³ /sack)	Fluid Mix Ratio (gal/sack)
Free Water (%)	Density (lb/gal)	Zero Gel Time (min)	Thickening Time (hr)	1st Compressive Strength (psi)

Cement Fluid Additives		
Add	Type	Conc

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 29 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM27506

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

8. Lease Name and Well No.
SALADO DRAW 29 26 33 FED COM 001H

3. Address 6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3a. Phone No. (include area code)
Ph: 432-687-7375

9. API Well No.
30-025-42629

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 29 T26S R33E Mer NMP
200FNL 1283FWL

At top prod interval reported below Sec 32 T26S R33E Mer NMP
365FSL 525FWL

At total depth Sec 32 T26S R33E Mer NMP
365FSL 525FWL

10. Field and Pool, or Exploratory
BONE SPRING11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T26S R33E Mer NMP12. County or Parish
LEA13. State
NM

14. Date Spudded
11/15/2015

15. Date T.D. Reached
01/19/2016

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/25/2016

17. Elevations (DF, KB, RT, GL)*
3213 GL

18. Total Depth: MD 16467
TVD 9205

19. Plug Back T.D.: MD 16400
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL/GR/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		860		1008		0	
12.250	9.625 HCK-55	40.0		4791		1545		0	
8.750	5.000 P-110	18.0		16452		907		4308	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8814							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9493	16269	9493 TO 16269			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9493 TO 16269	TOTAL SAND (SAND 100 & SAND 40/70) = 9,198,140 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	05/30/2016	24	→	735.0	1037.0	1184.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
36/64	654	218.0	→				1411	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #348900 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	770	3089	ANHYDRITE	RUSTLER	770
CASTILE	3090	4839	ANHYDRITE	CASTILE	3090
LAMAR	4840	4859	LIMESTONE	LAMAR	4840
BELL CANYON	4860	6242	SANDSTONE	BELL CANYON	4860
CHERRY CANYON	6243	7556	SANDSTONE	CHERRY CANYON	6243
BRUSHY CANYON	7557	9004	SANDSTONE	BRUSHY CANYON	7557
BONE SPRING LIME	9005	9042	LIMESTONE	BONE SPRING LIME	9005
UPPER AVALON	9043	16469	SHALE	UPPER AVALON	9043

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #348900 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Hobbs**

Name (please print) DENISE PINKERTONTitle PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 08/24/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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