

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
 SEP 01 2016
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-25-34982
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1040-14
7. Lease Name or Unit Agreement Name	TIN CUP 25 STATE
8. Well Number	1
9. OGRID Number	206511
10. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator GMT Exploration Company LLC

3. Address of Operator 1560 BROADWAY, SUITE 2000 DENVER CO 80202

4. Well Location
 Unit Letter M : 660' feet from the South line and 660 feet from the WEST line
 Section 25 Township 22S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 GL 3426

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: STEP RATE TEST <input checked="" type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

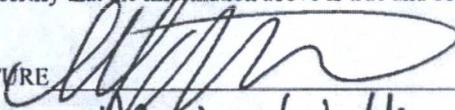
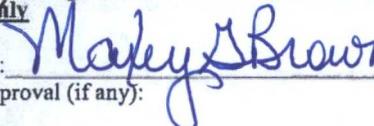
Please see attached for GMT's proposed Step Rate Test Procedure on the above SWD.

PROVIDE S.R.T. RESULTS
 TO SANTA FE OCD FOR
 APPROVAL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Company Rep DATE 9/1/16
 Type or print name Marissa Walters E-mail address: mwalters@gmt-exploration PHONE: 3035869275
For State Use Only
 APPROVED BY:  TITLE Dist. Supervisor DATE 9/1/2016
 Conditions of Approval (if any):

GMT Exploration proposes to perform the step rate test as per the following conditions:

- A.) Maximum anticipated injection rate is 2 bbls/minute
- B.) The operator plans on using these rates for the test.
 - a. 5% of 2 bbls/min = .1bbl/min
 - b. 10% of 2 bbls/min = .2 bbls/min
 - c. 20% of 2 bbls/min = .4 bbls/min
 - d. 40% of 2 bbls/min = .8 bbls/min
 - e. 60% of 2 bbls/min = 1.2 bbls/min
 - f. 80% of 2 bbls/min = 1.6 bbls/min
 - g. 100% of 2 bbls/min = 2 bbls/min
- C.) The formation permeability is estimated as 100 MD, therefore each pump in step will last for 20 minutes.