

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-43026

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

6. Well Number:
663

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Occidental Permian LTD

9. OGRID
157984

10. Address of Operator
P.O. Box 4294 Houston, TX 77210

11. Pool name or Wildcat
Hobbs; Grayburg - San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	24	18S	37E		99	N	1699	E	LEA
BH:	B	24	18S	38E		757	N	2285	WE	LEA

13. Date Spudded 03/27/2016
14. Date T.D. Reached 03/29/2016
15. Date Rig Released 03/30/2016
16. Date Completed (Ready to Produce) 04/13/2016
17. Elevations (DF and RKB, RT, GR, etc.) 3674' GR

18. Total Measured Depth of Well 4731
19. Plug Back Measured Depth 4673
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run Compensated Neutron Log

22. Producing Interval(s), of this completion - Top, Bottom, Name
4388 - 4596 San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1582	12 5/8	Cl. C 630 sx	0
7	26	4731	8 3/4	Cl. C 510 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4291'	

26. Perforation record (interval, size, and number)
4388 - 4596 w/ 7 runs

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 4388 - 4596
AMOUNT AND KIND MATERIAL USED: acid job w/ 3800 gals 15%

28. PRODUCTION

Date First Production: 08/10/2016
Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping
Well Status (Prod. or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/07/2016	24	N/A		26.5	426	4522	16075

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
N/A	250		26.5	426	4522	34

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood

30. Test Witnessed By

31. List Attachments
C102, C104, Inclination Report, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: April Hood
Printed Name: April Hood
Title: Regulatory Coordinator
Date: 10/12/2016
E-mail Address: april_hood@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1655	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2757	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3017	T. Devonian	T. Cliff House
T. Queen	3569	T. Silurian	T. Menefee
T. Grayburg	3870	T. Montoya	T. Point Lookout
T. San Andres	4140	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2757	3017	260	interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
3017	3569	552	mainly gray, dense anhydrite interbedded with minor red shale and red-gray sandstone				
3569	3870	302	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3870	4140	270	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4140			dolomite				