

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS NOV 01 2016 RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-29215
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. V0-9923-0002 & V0-9935-0001
7. Lease Name or Unit Agreement Name Humboldt 15 State
8. Well Number 1H
9. OGRID Number 371115
10. Pool name or Wildcat Chavaroo; San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4386' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Rockcliff Operating New Mexico LLC
3. Address of Operator 1301 McKinney, Suite 1300, Houston TX 77010
4. Well Location Unit Letter: N Section 15 Township 8 S Range 32 E NMPM Chaves County
120 feet from the South line and 2200 feet from the West line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [X] MULTIPLE COMPL [] DOWNHOLE COMMINGLE [] CLOSED-LOOP SYSTEM [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS [] P AND A [] CASING/CEMENT JOB [] OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A 16" conductor pipe will be set at 80' in a 20" hole.

A Cactus 9 5/8" BC W x 11" 5M CTF wellhead system will be installed on the 9-5/8" surface casing. Cement will be circulated to surface. If a top job is necessary, then the grout line slot will be used.

Casing will be tested to 1500 psi for >=30 minutes >=8 hours after cement is in place and reaches a compressive strength of >=500 psi in the zone of interest.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature]

TITLE Consultant

DATE 10-29-16

Type or print name Brian Wood

E-mail address: brian@permitswest.com

PHONE: (505) 466-8120

For State Use Only

APPROVED BY: [Signature] Conditions of Approval (if any):

TITLE Petroleum Engineer

DATE 11/01/16