

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 27 2016
RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator NEARBURG PRODUCING COMPANY Contact: VICKI JOHNSTON
 NEARBURG PRODUCING COMPANY-Mail: vjohnston1@gmail.com

3. Address 3300 NORTH A STREET BLDG 2 STE 120 3a. Phone No. (include area code)
 MIDLAND, TX 79705 Ph: 830-537-4599

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE 330FSL 490FEL 32.321594 N Lat, 103.302433 W Lon
 At top prod interval reported below SESE 330FSL 490FEL
 At total depth SESE 330FSL 490FEL

5. Lease Serial No. NMLC066126
 6. If Indian, Allottee or Tribe Name
 7. Unit or C/A Agreement Name and No.
 8. Lease Name and Well No. LEA SOUTH 25 FEDERAL COM 8H
 9. API Well No. 30-025-43057-00-S1
 10. Field and Pool, or Exploratory LEA
 11. Sec., T., R., M., or Block and Survey or Area Sec 25 T20S R34E Mer NMP
 12. County or Parish LEA 13. State NM
 14. Date Spudded 06/29/2016 15. Date T.D. Reached 07/15/2016 16. Date Completed
 D & A Ready to Prod. 07/27/2016
 17. Elevations (DF, KB, RT, GL)* 3761 GL
 18. Total Depth: MD 11652 TVD 11652 19. Plug Back T.D.: MD 11596 TVD 11596 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NEUTRON DENSITY &
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1910		1370		0	
17.500	13.375 J-55	54.5	0	1916		1425			
12.250	9.625 HCK-55	40.0	0	5700		1570		0	
12.250	9.625 J-55	36.0	0	5745		1500			
8.750	7.000 P-110	29.0	0	11652		985			
8.750	5.500 P-110	17.0	0	15651		2028		5200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11177	11177						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SOUTH			11298 TO 11307		40	OPEN
B) BONE SPRING 3RD	11298	11307				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11298 TO 11307	HAD 4 BALL DROPS PUMPING 1100 GALS 15% NEFE HCL ACID AT 1.0 BPM RATE WITH 5500#.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/28/2016	07/31/2016	24	→	675.0	740.0	4.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
26/64	SI 560	0.0	→	675	740	4		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE
 OCT 20 2016

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #347720 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Recompletion due: 01/28/2017

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<div style="position: absolute; top: 10%; left: 10%; color: red; font-size: 2em; font-family: cursive;"> Formation 5? </div>					

32. Additional remarks (include plugging procedure):
Please see attached formation tops/mineral-bearing formations.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #347720 Verified by the BLM Well Information System.
For NEARBURG PRODUCING COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/06/2016 (17LJ0002SE)

Name (please print) TIM GREEN Title PRODUCTION MANAGER

Signature _____ (Electronic Submission) Date 08/12/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #347720

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC066126	NMLC066126
Agreement:		
Operator:	NEARBURG PRODUCING COMPANY 3300 N. A STREET SUITE 120 MIDLAND, TX 79705 Ph: 432-686-8235	NEARBURG PRODUCING COMPANY 3300 NORTH A STREET BLDG 2 STE 120 MIDLAND, TX 79705 Ph: 432.686.8235
Admin Contact:	VICKI JOHNSTON GSS-AGENT FOR NPC E-Mail: vjohnston1@gmail.com Ph: 830-537-4599	VICKI JOHNSTON GSS-AGENT FOR NPC E-Mail: vjohnston1@gmail.com Ph: 830-537-4599
Tech Contact:	TIM GREEN PRODUCTION MANAGER E-Mail: tgreen@nearburg.com Ph: 432-818-2940	TIM GREEN PRODUCTION MANAGER E-Mail: tgreen@nearburg.com Ph: 432-818-2940
Well Name: Number:	LEA SOUTH 25 FEDERAL COM 8	LEA SOUTH 25 FEDERAL COM 8H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 25 T20S R34E Mer NMP SESE 330FSL 490FEL	NM LEA Sec 25 T20S R34E Mer NMP SESE 330FSL 490FEL 32.321594 N Lat, 103.302433 W Lon
Field/Pool:	3RD BONE SPRING	LEA
Logs Run:	NEUTRON DENSITY & RESISTIVITY (SENT TO OCD- HOBBS)	
Producing Intervals - Formations:	3RD BONE SPRING	BONE SPRING SOUTH BONE SPRING 3RD
Porous Zones: Markers:		

Estimated tops of geological markers:

Formation	Depth	Bearing
Ground Water (per OSE)	100	NA
Rustler	1650	NA
Top of Salt	1800	NA
Tansill	3400	NA
Capitan	3970	NA
Delaware	5700	Hydrocarbons
Bone Spring	8400	NA
Avalon Shale	8900	Hydrocarbons
1st Bone Spring Ss	9600	Hydrocarbons
2nd Bone Spring Ss	10150	Hydrocarbons
3rd Carbonate	10630	NA
3rd Bone Spring Ss	10925	NA
3rd Bone Spring C Ss	11015	Hydrocarbons

CURRENT WELLBORE DIAGRAM

LEASE: <u>Lea South 25 Fed COM</u>	WELL: <u>8</u>	FIELD: <u>Lea Bone Spring South</u>	API: <u>30-025-43057</u>
LOC: <u>330 FSL & 490 FEL (surf)</u>	SEC: <u>25</u>	BLK: <u>0</u>	Reservoir
SVY: <u>T20S R34E</u>	GL: <u>3761</u>	CTY/ST: <u>Lea County, NM</u>	SPUD: <u>6/29/2016</u>
CURRENT STATUS: <u>#</u>	KB: <u>3787</u>	DF: <u>3786</u>	TD DATE: <u>7/15/2016</u>
			COMP. DATE: <u>7/27/2016</u>

FRESH WATER
DEPTH:

HOLE SIZE: 17-1/2
 SURF CSG & SIZE: 13-3/8 54.5#
 SET @: 1942
 SXS CMT: 1425
 CIRC: 115 bbls
 TOC AT: Surf
 TOC BY: Circ

COMMENTS:

*****GEOLOGY*****
 TOPS OF ALL ZONES
 PRODUCTIVE OF HYDRO-
 CARBONS:

TBG: 2-7/8
 JTS: 343
 SN: 0
 TAC: 0
 ROD SIZE:

HOLE SIZE: 12-1/4
 INT. CSG & SIZE: 9-5/8
 SET @: 5745
 SXS CMT: 0
 CIRC: 0
 TOC AT: Surf
 TOC BY: 1"

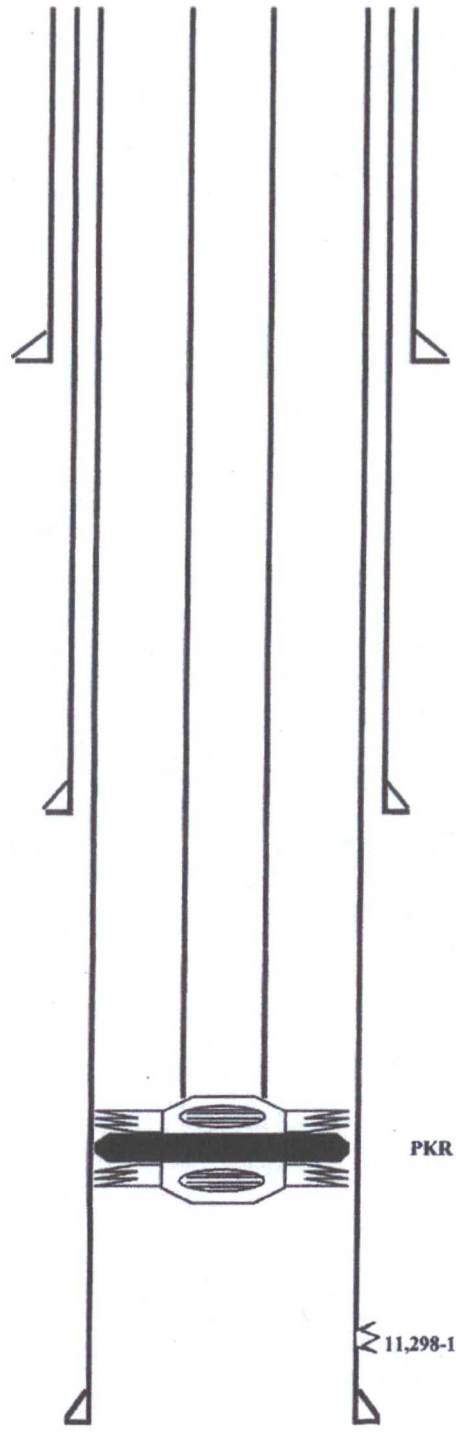
CURRENT PERFS:
 11,298-11,307' 4spf 40 shots

PKR: Baker
 TYPE: Hornet
 SET @ 11,177'

SQUEEZE JOBS:

OH ID:
 COTD:
 PBD: 11596
 TD: 11652

HOLE SIZE: 8-3/4
 PROD. CSG & SIZE: 7" 29# P110
 SET @: 11652
 SXS CMT: 985
 CIRC: 60 Bbls.
 TOC AT: Surf
 TOC BY: Circ



PKR @ 11,177'

11,298-11,307

OPEN HOLE:

LINER:

BY: TS
 8/12/2016