

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OCD  
 NOV 08 2016  
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00960
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC..		6. State Oil & Gas Lease No. E-9062
3. Address of Operator 6301 DEAUVILLE BLVD. RM #N3002, MIDLAND TX. 79706		7. Lease Name or Unit Agreement Name LITTLE EDDY UNIT
4. Well Location <b>DATUM Y- LAT 32.53855 X-LONG -103.71297</b> Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>20-S</u> Range <u>32-E</u> NMPM County <u>LEA</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,634' GL		9. OGRID Number 4323
10. Pool name or Wildcat SALT LAKE, MARROW, SO.		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENT</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER:	<b>INT TO PA</b> <b>P&amp;A NR</b> <u>fm.x</u> <b>P&amp;A R</b>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <b>RE-PLUG</b> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/10-23/16 MI & RU, NDWH & NU BOP, TEST, RIH DRILL OUT CEMENT FROM SURFACE TO 2,709' NOTIFIED MARK WHITAKER W/ NMOCDD REQUEST TO DRILL DOWN TO SURFACE SHOE.

10/25/16 RIH & TAG CIBP @ 2,830', TEST CSG TO 1,500# GOOD, PERF @ 2,600' UNABLE TO EST. INJ. RATE, RIH W/ PKR & SET @ 2,325' INJ RATE 1BBL @ 1,950#.

10/26/16 MIX & PUMP 4 BBLs OF RAW RESIN W/ 60 SX CL "C" CMT FROM 2,600'-2,500'

10/27/16 RIH TAG @ 2,430', PERF @ 2,100' SQZ W/ 4 BBLs RAW RESIN W/ 60 SX CL "C" CMT FROM 2,100'- 2,000'.

10/28/16 RIH TAG @ 1,964', PERF @ 1,450', SQZ 4 BBLs RAW RESIN W/ 60 SX CL "C" CMT FROM 1,450'- 1,350'.

10/29/16 RIH TAG @ 1,327', PERF @ 1,200', UNABLE TO CIR. PERF @ 872' UNABLE TO CIR. PERF @ 1,100' SQZ 4 BBLs RAW RESIN W/ 60 SX CL "C" CMT FROM 1,100'-1,000'.

10/30/16 RIH TAG @ 972', TEST 2,000# GOOD. PERF @ 570', MIX & SPOT 25 SX CL "C" CMT FROM 940'- 800', SQZ 4 BBLs RAW RESIN W/ 60 SX CL "C" CMT FROM 570'-470'.

10/31/16 PERF @ 400', UNABLE TO SQZ, PERF @ 198', RIH TO 420' MIX & SPOT 25 SX CL "C" CMT FROM 420'- 280', SQZ 4 BBLs RAW RESIN W/ 60 SX CL "C" CMT FROM 198'-100'.

11/01/16 RIH TAG @ 90', PERF @ 85' NO SQZ, PERF @ 75', CIR UP 13 5/8" UNABLE CIR 9 5/8". MIX & CIR 25 SX CL "C" 4 BBLs RAW RESIN W/ 10 SX CL "C" UP 13 5/8" TO SURFACE ON BOTH STRINGS, CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER, TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. HAUL ALL FLUIDS TO A REQUIRED DISPOSAL, CLEAN LOCATION

**ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USE**

Spud Date:  Rig Release Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 11/07/16  
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288  
**For State Use Only**  
 APPROVED BY: [Signature] TITLE P.E.S DATE 11/8/2016  
 Conditions of Approval (if any):