

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OIL

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

NOV 18 2016

WELL API NO. 30-025-32098
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W H RHODES B FEDERAL NCT 1
8. Well Number 24
9. OGRID Number 288774
10. Pool name or Wildcat RHODES; YATES-SEVEN RIVERS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2987 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
PPC OPERATING COMPANY LLC

3. Address of Operator
1500 INDUSTRIAL BLVD., STE. 304; ABILENE TX 79602

4. Well Location
 Unit Letter **H** : **1375** feet from the **NORTH** line and **95** feet from the **EAST** line
 Section **27** Township **26S** Range **37E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull rods and pump & inspect.
2. Release TAC, drop in & tag PBTD.
3. Scan/tally tubing out and replace any bad joints.
4. Hydrotest tubing back in hole.
5. Treat well if needed.
6. Return to production.

SUBJECT TO BLM APPROVAL

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jana Spraberry TITLE Office Administrator DATE 11/17/2016
 Type or print name Jana Spraberry E-mail address: jspraberry@plantationpetro.com PHONE: 325-267-6046
For State Use Only

APPROVED BY: MSB/ocd 11/21/2016 DATE _____
 Conditions of Approval (if any):

2016_11_9_WBD_Rhodes-B-1-#24.xlsx

LEASE & WELL NO. Rhodes, W.H.-B- Fed NCT-1 #24
 FIELD NAME Rhodes Yates Seven Rivers
 LOCATION H, 1375' FNL & 95' FEL, Sec. 27, T26S, R37E

FORMER NAME n/a
 COUNTY & STATE Lea County, NM
 API NO. 30-025-32098

K.B. ELEV. 2998'
 GROUND LEVEL 2987' 12-1/4" Hole Size
 WI% 95.666667%
 NRI% _____

SURFACE CASING
 SIZE 8-5/8" WEIGHT 24# DEPTH 1050'
 GRADE WC-50 SX. CMT. 650 sx TOC @ Surf.

CURRENT COMPLETION

Formation Tops MD	
Rustler	1094'
Salado	1317'
Tansill	2200'
Yates	2844'
Seven Rivers	3220'

WELL HISTORY 7-7/8" Hole Size
 SPUD DATE: 9/25/1993
 RR DATE: 9/30/1993
 COMPLETION DATE: 10/31/1993

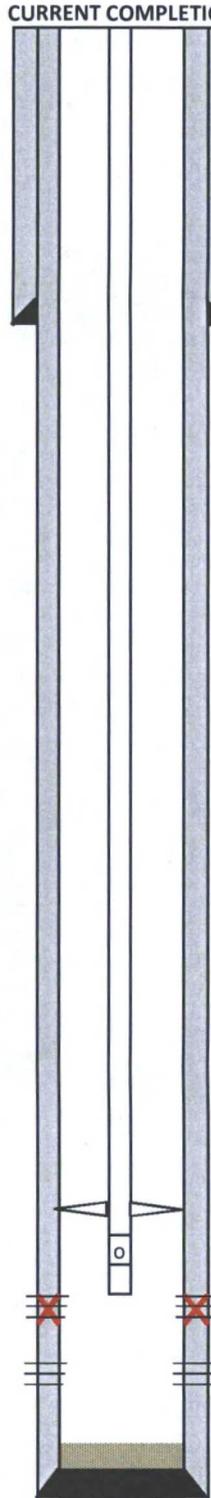
- 10/93 Perf'd 3070'-3096' w/ 104 holes. Frac'd w/ 33,000 gals XLG w/ 164,000# 12/20 sand. Tested all water. Sqz'd perms w/ 100 sx. Did not hold, re-squeezed w/ 75 sx and tested casing to 1000# for 30 mins, squeeze held.
- 10/93 Perf'd 3196'-3212' w/ 4 spf, 64 holes. Frac'd w/ 24,000 gals XLG w/ 54,000# 12/20 sand.
- 10/06 HIT repaired.
- 03/13 PPC repaired rod part. No details of downhole equipment.

TOC @ Surface

Depth	Degrees
235'	0.25
705'	0.50
1013'	0.75
1297'	1.50
1637'	1.50
1934'	2.00
2224'	2.50
2439'	2.00
2811'	2.00
2938'	2.75
3124'	2.25
3310'	2

Tubing Details: (WelleZ report)	
unknown	
Rod Details: (WelleZ report)	
unknown	
Well Test:	Expected: 5 bopd x 100 bwpd
Pumping Unit:	M-456-305-144
SL:	144"
SPM:	7.826

PRODUCTION CASING
 SIZE 5-1/2" WEIGHT 15.5# DEPTH 3325'
 GRADE WC-50 LTC SX. CMT. 900 sx TOC @ Surf.
 PBTDA @ 3300'



TAC @ unknown
 SN @ unknown

Perforations:
 3070'-3096' (104 holes) - sqz'd in 1993
 3196'-3212' (64 holes) - Active