

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101

May 27, 2004

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, Texas 79701		OGRID Number 227103
		API Number 30 -025-07153
Property Code 34971	Property Name Clovis Kendrick	Well No. 2
Proposed Pool 1 Gladiola; Devonian (27740)		Proposed Pool 2

Surface Location

UL or lot no. P	Section 6	Township T-12-S	Range R-38-E	Lot Idn	Feet from the 660'	North/South line South	Feet from the 660'	East/West line East	County Lea
--------------------	--------------	--------------------	-----------------	---------	-----------------------	---------------------------	-----------------------	------------------------	---------------

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

Additional Well Information

Work Type Code E	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3872'
Multiple N	Proposed Depth 12,002'	Formation Devonian	Contractor	Spud Date ASAP
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> 12' miles thick Clay <input type="checkbox"/> Pit Volume: 200 bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	316'	350 sx	Surface
12 1/4"	9 5/8"	36/40#	4499'	2600 sx	Surface
8 3/4"	5 1/2"	17#	12,007'	150 sx	9000'

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

23 RE-Enter the Clovis Kendrick #2 and clean out to 12,002'. Tie the 5 1/2" back to the surface. Acidize the Dev. And put the well on Production.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Re-Entry

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed name: Greg Rasmussen <i>Greg Rasmussen</i>		Approved by: <i>[Signature]</i>	
Title: Eng.		Title:	
E-mail Address: Ras@t3 wireless.com		Approval Date: APR 04 2006	
Date: 3-23-06		Phone: 432-687-1664	
		Conditions of Approval Attached <input type="checkbox"/>	

PETROLEUM ENGINEER

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-07153	² Pool Code 27740	³ Pool Name GLADIOLA;DEVONIAN
⁴ Property Code 34971	⁵ Property Name Clovis L. K. Kendrick	
⁷ OGRID No 227103	⁸ Operator Name Platinum Exploration, Inc.	⁶ Well Number 2
		⁹ Elevation 3,872' GL

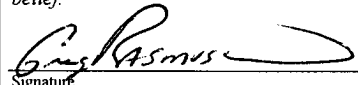
¹⁰ Surface Location

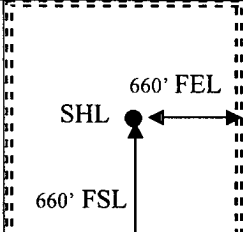
UL or lot no. P	Section 6	Township 12-S	Range 38-E	Lot Idn	Feet from the 660	North/South line South	Feet from the 660	East/West line East	County Lea
--------------------	--------------	------------------	---------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Greg Rasmussen Printed Name Engr. / Ras@t3wireless.com Title and E-mail Address 3/23/06 Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Date of Survey Signature and Seal of Professional Surveyor:
				Certificate Number



SHL

660' FEL

660' FSL

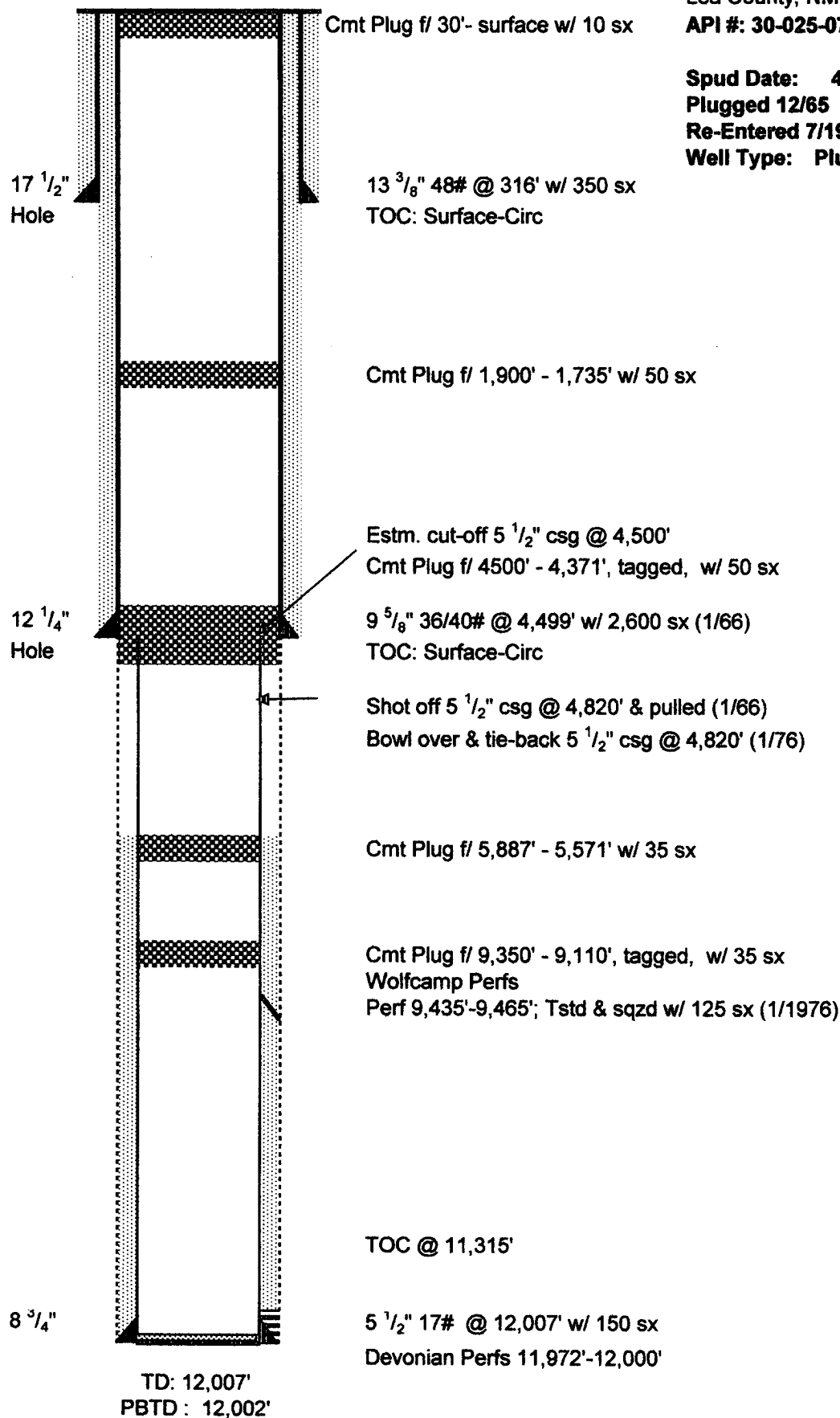
CLOVIS K. KENDRICK No. 2

45

GL: 3,872'

660' FSL & 660' FEL
Unit P, Sec 6, T-12S, R-38E
Lea County, NM
API #: 30-025-07153

Spud Date: 4/4/1957
Plugged 12/65
Re-Entered 7/1975
Well Type: Plugged 2/89



7/26/05 JMR

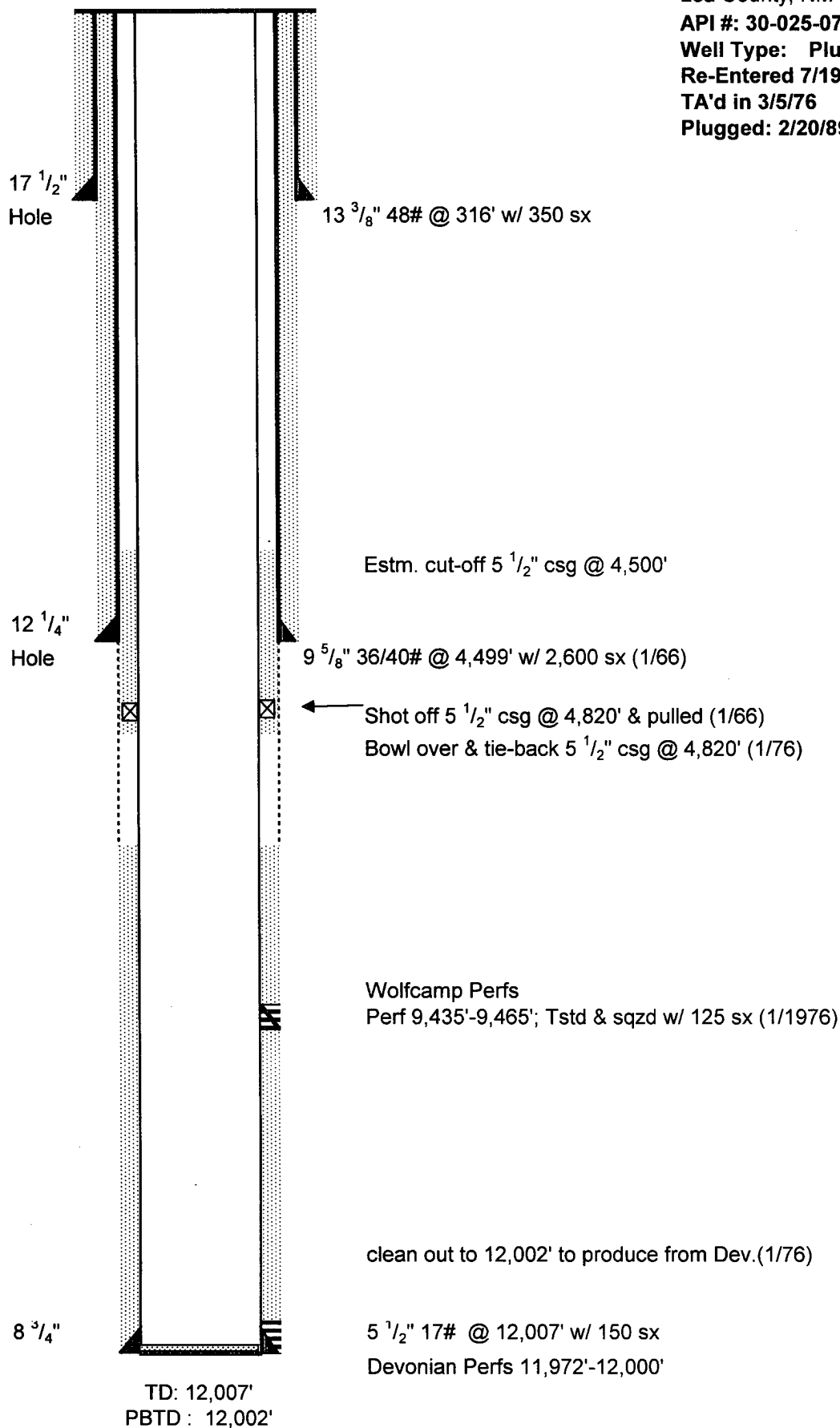
PROPOSED

CLOVIS K. KENDRICK No. 2

45

GL: 3872'

660' FEL & 660' FSL
Unit P, Sec 6, T-12S, R-38E
Lea County, NM
API #: 30-025-07153
Well Type: Plugged
Re-Entered 7/1975
TA'd in 3/5/76
Plugged: 2/20/89



7/26/05 JMR

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOC District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploratin Telephone: 432-687-1664 e-mail address Ras@t3wireless.com
Address: 550 W. Texas Suite 500 Midland Texas 79701
Facility or well name: Clovis Kendrick #2 API# 30-025-07153 U/L or Qtr/Qtr P Sec 6 T-12-S R-38-E
County: Lea Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐
Surface Owner: Federal ☐ State ☐ Private X ☐ Indian ☐

Pit Type: Drilling x Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>200</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 65'	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet xxx (10 points) 10 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) 300'	Yes (20 points) No xxx (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more xxx (0 points) 0
	Ranking Score (Total Points) 10 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOC District guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 3-23-06

Printed Name/Title Greg Rasmussen /ENG. Signature Greg Rasmussen

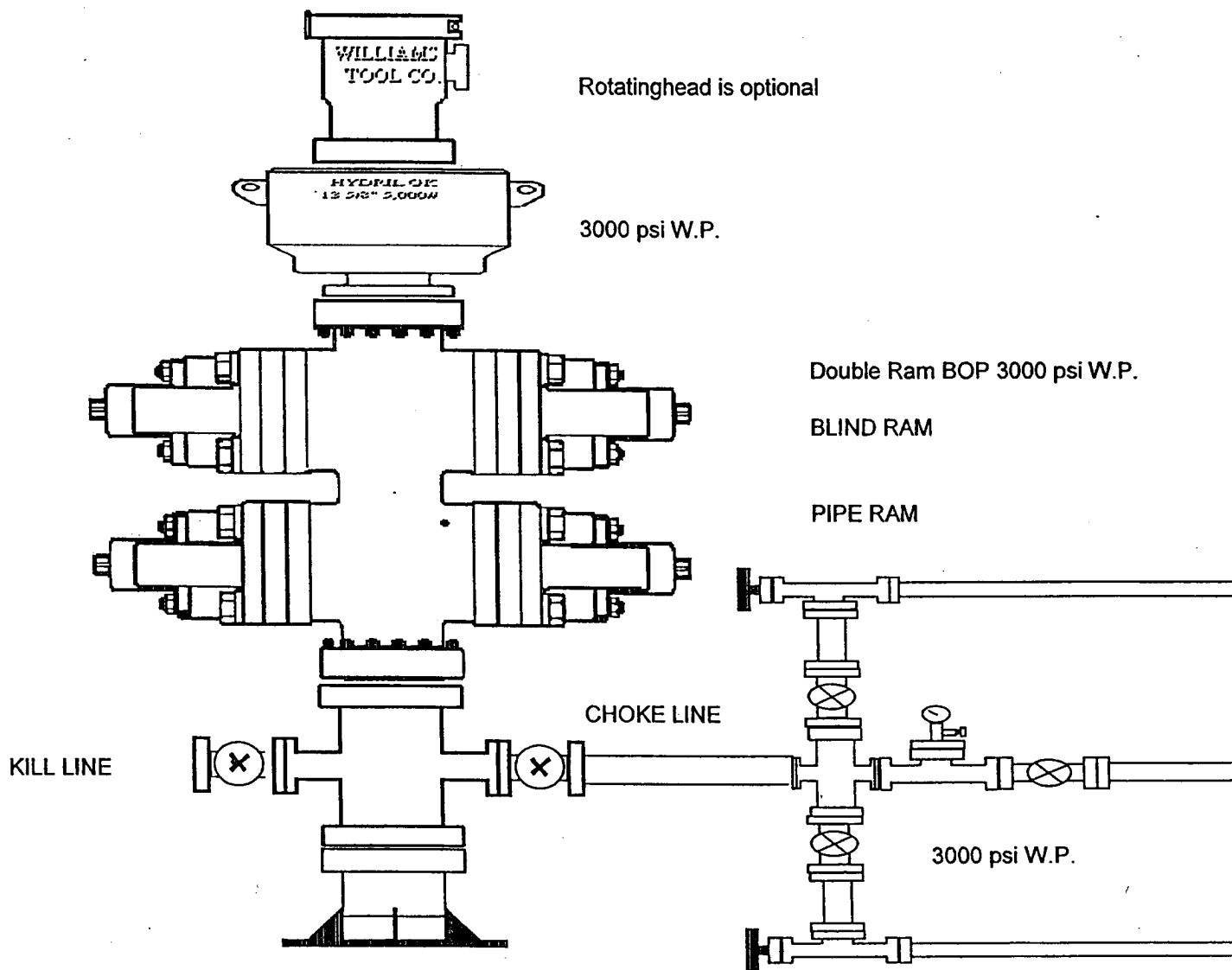
Your certification and NMOC District approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.


Approval:

Printed Name/Title _____ Signature [Signature] Date: APR 04 2006

PETROLEUM ENGINEER

3M BOP



 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Tue 4/4/2006 9:12 AM

Donna all have a blanket bond except for Texland Petroleum, Inc. One well for 30-025-29542 is all they have. None of them appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Tuesday, April 04, 2006 8:53 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Mack Energy Corp (13837)
Samson Resources (20165)
Texland Petroleum LP (186838)
Platinum Exploration Inc (227103)
Marathon Oil Co (14021)
Mewbourne Oil Co (14744)
Harvard Petroleum Corp (10155)

Please let me know. Thanks & have a nice day. Donna