State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III

Submit to Appropriate District Office

Oil Conservation Division

| District IV | Rd., Az | tec, NM 87 | 410 | 1220 South St. Francis Dr. | | | | | | | | | 5 Copies | |
|--|--|--|--|---|---|---------------------------|---|------------------|---|----------------|--------------------------|-------------------------------|--|--|
| 1220 S. St. France | Santa Fe, NM 87505 | | | | | | | | | AMENDED REPORT | | | | |
| | I. | REC | QUEST FO | R ALL | OW. | ABLE | AND AU | ГНО | RIZA | TION | TO T | TRANS | PORT | |
| Operator n | | | | | | | | | ² OG | RID Nur | nber 1868 | 38 | | |
| Texland Petroleum LP 777 Main Street, Suite 3200 | | | | | | | | | | | | ling Code/ Effective Date | | |
| Fort W | | | | O | | \ | Allowable request - remedial wor | | | | | | | |
| ⁴ API Numbe | 4. | ⁶ Pool Code | | | | | | | | | | | | |
| 30 - 0 25- | East | | | | | | | | | | | | | |
| 7 Property Code 25693 Property Name Davis (R) | | | | | | | 9 Well Number #1 | | | | | | ber | |
| II. 10 Su | rface l | Location | | (14) | | | | | | | | <u>"</u> + | | |
| Ul or lot no. | | n Towns | | Lot.Idn | Feet | from the | North/South | h Line | Feet | from the | East/ | West line | County | |
| 1 1 | | 185 | 39E | | 92 | | South | | 3300 | | East | | Lea | |
| 11 Bottom Hole Location | | | | | | | <u></u> | | | | | | ······································ | |
| UL or lot no. | Sectio | n Towns | ship Range | Lot Idn | Feet | from the | North/Sout | h line | Feet | from the | East/ | West line | County | |
| | | | | | | | | | | | • | | | |
| 12 Lse Code | ¹³ Pro | ducing Meth | 4 | onnection | 15 C | -129 Pern | nit Number | 16 (| -129 | Effective | Date | ¹⁷ C- | 129 Expiration Date | |
| P | | Code P | 5/22 | 786 | | í | | | | | | | | |
| III. Oil a | and G | as Trans | sporters | | | | | • | | | | | | |
| 18 Transpor | | | Transporter | Name | | ²⁰ P | OD | 21 O | /G | | ²² P | OD ULS | TR Location | |
| OGRID | | | and Addres | | | | | | | | | and Des | cription | |
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| | | | d, Texas | 79702 | 2 | | 9610 O | | | | | | | |
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| 4000 | | | d, Texas | | 98,868 | | | | | | | | | |
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Sent: Tue 4/4/2006 9:12 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

appear on Jane's lilst.

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Donna all have a blanket bond except for Texland Petroleum, Inc. One well for 30-025-29542 is all they have. None of them

Sent: Tuesday, April 04, 2006 8:53 AM

To: Phillips, Dorothy, EMNRD

From: Mull, Donna, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Mack Energy Corp (13837) Samson Resources (20165) Texland Petroleum LP (186838) Platinum Exploration Inc (227103) Marathon Oil Co (14021) Mewbourne Oil Co (14744) Harvard Petroleum Corp (10155)

Please let me know. Thanks & have a nice day. Donna