

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name									
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										7. Unit or CA Agreement Name and No. Lea Federal Unit, #20									
2. Name of Operator Samson Resources ATTN: Kathy Staton										8. Lease Name and Well No.									
3. Address Two West 2nd Street, Tulsa, OK 7413										9. API Well No. 30-025-37012									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FNL & 1750' FEL At top prod. interval reported below same At total depth same										10. Field and Pool, or Exploratory Lea Penn									
14. Date Spudded 8/17/05										15. Date T.D. Reached 9/27/05									
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1/10/06										17. Elevations (DF, RKB, RT, GL)* 3676'KB; 3675'DF; 3649'GL									
18. Total Depth: MD TVD 13400'										19. Plug Back T.D.: MD TVD 13398'									
20. Depth Bridge Plug Set: MD TVD										21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN/SDL: DLL/MGRD									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										23. Casing and Liner Record (Report all strings set in well)									
Hole Size										Size/Grade									
Wt.(#ft.)										Top (MD)									
Bottom (MD)										Stage Cementer Depth									
No.of Sk. & Type of Cement										Slurry Vol. (BBL)									
Cement Top*										Amount Pulled									
17.50"										13.375"									
54.50#										0'									
1732'										12.25"									
9.625"										40.00#									
0'										5820'									
8.75"										5.500"									
20.00#										0'									
13398'										1195									
4100' est										surf									
24. Tubing Record										25. Producing Intervals									
Size										Depth Set (MD)									
Packer Depth (MD)										Size									
Depth Set (MD)										Packer Depth (MD)									
2.375"										12850'									
12850'										26. Perforation Record									
Formation										Top									
Bottom										Perforated Interval									
Size										No. Holes									
Perf. Status										A) Morrow									
12732'										13200'									
12908' - 13199'										201									
producing										B)									
C)										D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										28. Production - Interval A									
Depth Interval										Amount and Type of Material									
13145-99'										frac w/72.130# 20/40 Bauxite, 270 tons CO2, 1403 bbls fld									
13023-31'										frac w/60.435# 20/40 Bauxite, screened out									
12908-64'										frac w/111.626# 20/40 Bauxite, left 8.515# in csg, 323 tons CO2									
28a. Production-Interval B										28b. Production-Interval C									
Date First Produced										Test Date									
Hours Tested										Test Production									
Oil BBL										Gas MCF									
Water BBL										Oil Gravity									
Gas Gravity										Production Method									
Choke Size										Tbg. Press. Flwg. SI									
Csg. Press.										24 Hr.									
Oil BBL										Gas MCF									
Water BBL										Gas: Oil Ratio									
Well Status										Production Method									
1/10/06										1/30/06									
24										129									
3014										13									
60										0.697									
15/64"										n/a									
1875										23,364									
producing										flowing									
MAR 8 2006										LES BABYAK									
PETROLEUM ENGINEER										KRE									

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Bone Springs Lime	8244'
				Wolfcamp	10926'
				Atoka	12373'
				Morrow	12732'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Randal L. MaxwellTitle Regulatory Engineer

Signature


Date 2/22/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.